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ANNUAL REPORT

New Mexico Public Service Commission

42nd Annual Report
74th Fiscal Year
July 1, 1985–June 30, 1986

New Mexico
Public Service Commission

42nd Annual Report
July 1, 1985–June 30, 1986

NEW MEXICO
Public Service Commission
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TONEY ANAYA
GOVERNOR

MARILYN C. O'LEARY
Chairman
BRUCE H. ROLSTAD
Commissioner
JOAN T. ELLIS
Commissioner

October 31, 1986

To the Honorable Toney Anaya
Governor, State of New Mexico

Dear Governor Anaya:

In compliance with the requirements of Section 15 of Article III of the New Mexico Public Utility Act, we transmit herewith the Forty Second Annual Report of the New Mexico Public Service Commission for your information and consideration.

This report includes information regarding the acts and proceedings of the Commission and statutes relating to the reports, and statements made to the Commission by the public utilities subject to the provisions of the Public Utility Act.

Respectfully Submitted,

MARILYN C. O'LEARY, CHAIRMAN

JOAN T. ELLIS, COMMISSIONER

BRUCE H. ROLSTAD, COMMISSIONER

MCO/JTE/BHR/cc

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Highlights of The Year

O'Leary Named Chairman

Marilyn C. O'Leary was named chairman of the Commission by Governor Toney Anaya following the resignation of Suedeen Kelly in June 1986. O'Leary had served as Commissioner since June 1985 when she was appointed by the Governor. Previously she had held the position of Executive Director and Assistant Commission Counsel. Her term expires in January 1989.

Since the end of the fiscal year two other Commissioners have been named by the Governor. Joan Ellis was appointed to fill the unexpired term of Kelly and Bruce Rolstad was named to complete the term of David Smith who resigned in August 1986.

Ellis is a 1972 honors graduate of University of New Mexico School of Law and her term expires in January 1987. She held the position of Administrative Services Division Director at the State Natural Resources Department and was the Chief Counsel for the Energy and Minerals Department from 1976 to 1979.

Rolstad is on leave from his positions as Executive Director of the New Mexico Community Foundation, and Lobbyist/Executive Director of Common Cause/New Mexico. Rolstad is a graduate of Macalester College (B.A.), Drake University (M.Div.) and St. John's College (M.A.). His term expires in January 1991.

Deregulation Orders Implemented

Three new General Orders were issued by the Commission which radically streamlined the procedure that small water companies, rural electric cooperatives and water and sanitation districts must follow before increasing rates. The orders came about as a result of legislation which was passed during the 1985 session.

General Order 46 was issued in its final form in January 1986 and provides that a rural electric cooperative can implement new rates if the new rates are not protested by any of its members. Under the provisions of the order the coop is required to submit proper notice to its members detailing the proposed rate change and notifying them that they can protest the change before the Commission. In the fourteen months since the legislation took effect 6 coops have filed for rate changes under the new system.

General Order 47 implemented similar procedures for rate changes by water and sanitation districts. The districts are required to notify its customers of the change in accordance with provisions established by the Commission. However the rates will be subject to Commission review if twenty-five of the taxpayer-electors in the district or five percent of the taxpayer-electors of the district, whichever is less, file protests. So far four of the six water and sanitation districts under Commission jurisdiction have utilized the new procedure to implement rates.

General Order 48 establishes new procedures for small water companies. It applies to water utilities that have annual revenues that average less than $500,000 over a three-year period and are requesting to increase rates less than 50 percent for any customer. Under this General Order the rates will take effect after proper notification if 10 percent of the utilities customers do not protest the rate increase. So far five of the 47 water utilities under Commission jurisdiction have processed rate changes under the new system.

Palo Verde Nuclear Generating Station Audit

Until April 1986, the Commission was participating in a construction and management audit of Palo Verde Nuclear Generating Station ("PVNGS") located outside of Phoenix with Commissions from Arizona, Texas and California. Public Service Company of New Mexico and El Paso Electric Company had previously agreed to pay for New Mexico's share of the cost of the audit while the Commission was seeking financing from the State Legislature. However, in April 1986, the two utilities refused to continue to participate and bear the cost of New Mexico's share of the audit.

In April 1986, the Commission issued show-cause orders which resulted in the Commission ordering the utilities to pay for their share of the audit. The Orders are currently on appeal to the New Mexico Supreme Court. Since the appeal was filed, the Arizona Corporation Commission withdrew from the four-state effort to conduct its own audit, and the four-state audit has been terminated.

The New Mexico Commission had entered into the joint agreement in October 1984 with the other Commissions to investigate cost overruns at PVNGS. In January 1985, the firm of Ernst and Whinney, an accounting firm based in Washington, D.C., was chosen project manager to coordinate the investigation. It was also to coordinate an investigation of issues related to distribution of power from PVNGS.

Cogeneration Order Proposed

On March 27, 1981, the Commission adopted General Order No. 37 governing cogeneration and small power production ("qualifying facilities" or "QFs") in order to implement the requirements of the federal Public Utility Regulatory Policies Act of 1978 ("PURPA") and FERC guidelines thereunder. General Order No. 37 set forth procedures for establishing rates for certain QFs, access to information and other related matters.

General Order No. 37 applies to every electric utility (investor-owned, rural electric cooperative and municipal) operating within the State of New Mexico that is subject to the jurisdiction of the New Mexico Public Service Commission as provided by law.

In Case No. 1913, the Public Service Company of New Mexico filed tariffs to comply with the requirements of G.O. 37. The Energy and Minerals Department of the State of New Mexico ("EMD") requested the Commission to broaden the scope of Case No. 1913 by considering certain issues. The Commission denied EMD's request and instead created a Task Force consisting of representatives of the electric utilities, EMD, the Attorney General, and other interested persons. It directed the Task Force to consider, among other issues, several of those raised by EMD in its request. After months of meetings, the

Task Force was unable to reach a consensus on numerous issues of regulatory policy concerning QFs.

On February 20, 1986, EMD filed a Petition for Rulemaking with the Commission. The EMD Petition proposed its version of G.O. 37 to cure various problems identified by EMD. In February 1986 the Commission requested comments from the public on EMD's proposal. The EMD proposal covers several issues including: avoided cost calculations, contracting guidelines, back-up rates, maintenance rates, supplemental rates, capacity credits, interruptible rates, wheeling costs and metering options. On the basis of the comments received, the Commission is expected to propose its own rule in the fall of 1986 for further public comment.

PNM Files to Form Holding Company

On February 26, 1986 PNM filed an application to form a holding company and to enter into a sale lease-back of: 1) a portion of its share of Unit 1 of the Palo Verde Nuclear Generating Station ("PVNGS") to an affiliate (Sunbelt Mining Company) and 2) its share of PVNGS unit 2.

PNM argued that it also was necessary to form a holding company prior to entering into a sale lease-back with an affiliate to avoid burdensome SEC regulations. The Commission staff and intervenors disagreed and argued that the request to form a holding company should be evaluated on its own merits, separate from the sale lease-back transaction.

PNM voluntarily offered to give the Commission access to review the books and records of "sister" companies under the holding company, since the statutes do not permit such review. The staff and intervenors argued that the Public Utility Act does not enable the company to grant, nor the Commission to obtain jurisdiction over the books and records of such "sister" affiliates. The Commission agreed with staff and intervenors that because the Commission could not be assured of access to such books and records, the specific holding company structure proposed by PNM would be detrimental to ratepayers. Accordingly, on July 8, 1986, the Commission approved the sale lease-back of Units 1 and 2 but denied the company's request to form a holding company. On July 31, 1986 PNM notified the Commission it would not pursue the sale lease-back transaction with the affiliated interest. On August 7, 1986 PNM applied for rehearing of the request to form a holding company and this application was denied on August 22, 1986.

Inventory Methodology Modification

The Financial Accounting Standards Board ("FASB") has proposed a modification to its Statement 71 which permits utilities to adjust their accounting methods, and which could have major adverse impact on the "inventorying methodology" approved by the Commission in 1984 for Public Service Company.

In December 1984 the Commission approved the Inventory Ratemaking Stipulation which gradually brings the company's new generating capacity into ratebase as it is needed to serve New Mexico consumers. If the proposed modification to Statement 71 is adopted by FASB, inventorying will no longer be a viable ratemaking option for the company.

Contract Carriage Order Issued (Case 2002)

On November 18, 1985, the Commission issued a final order in Case No. 2002. The order allows Gas Company of New Mexico (GASCO) to negotiate transportation rates with "potential bypass customers"—customers who already are connected to another pipeline or have fuel switching capabilities. With such rate flexibility, GASCO should be able to minimize loss of customers, which would be harmful to GASCO's remaining customers.

PVNGS Rate Moderation Case Docketed (Case 2009)

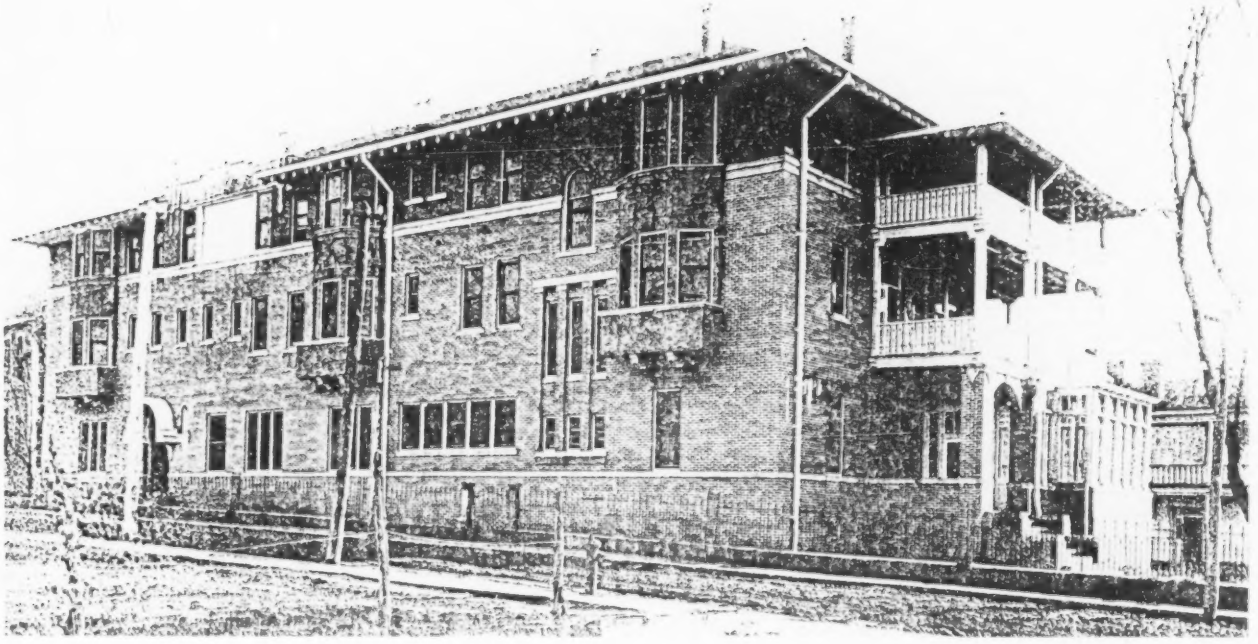
In January 1986, the Commission docketed an investigation to examine the rate impact of the Palo Verde Nuclear Generating Station ("PVNGS") and to develop rate moderation methodologies to alleviate that impact.

The Commission took the action after the Rate Moderation Task Force it had established in February 1985, failed to agree on a rate moderation plan after months of intense negotiation. That task force was comprised of consumers of El Paso Electric Company, the Commission staff, El Paso Electric Company and other interested parties.

UNDER the terms of the Commission order docketing the case, El Paso Electric ("EPEC") was to file testimony and exhibits dealing with two general questions. These are:

1) What will the projected impact of PVNGS be upon EPEC's New Mexico rates and EPEC's indicators under traditional ratemaking methods and absent implementation of any rate moderation measures?
2) What ratemaking measures should be adopted by the Commission to respond to the projected rate impact of PVNGS?

ADMINISTRATIVE



The Commissioners

CHAIRMAN Marilyn O'Leary became Chairman of the Commission in August 1986. Prior to becoming Chairman, Mrs. O'Leary served the Commission in the roles of Commissioner, Executive Director and Commission Counsel. Mrs. O'Leary has published works in the natural resource and energy fields. She is an attorney and is active in the New Mexico Bar.

COMMISSIONER Joan Ellis joined the Public Service Commission in August 1986. She previously served in state government as Director of the Administrative Services Division of the Department of Natural Resources, Chief Counsel for the Energy and Minerals Department, and as Attorney-Draftsman for the Legislative Counsel Service. Her non-governmental experience includes bank management, private law practice and medical research at the University of California in San Francisco. Ms. Ellis has a B.A. (magna cum laude) in Biology from the College of Mt. St. Joseph, and a Law Degree from the University of New Mexico. She is active in musical, theatre and church organizations. Her term at the Commission expires January 15, 1987.

COMMISSIONER Bruce Rolstad joined the Public Service Commission in August 1986. Prior to his appointment he was Executive Director of the New Mexico Community Foundation, Lobbyist and Executive Director for Common Cause/ New Mexico, and owner of Community Resource Services. Previous experience includes Director of the first Governors Service Centers under Governor Apodaca, Resource Developer for the Home, Education, Livelihood Program, pastor of First Christian Church (Disciples of Christ) in Santa Fe and Chaplain to the Legislature and Constitutional Convention. Mr. Rolstad has a B.A. degree from Macalester College, St. Paul, Minnesota, a M. of Div. degree from Drake University, Des Moines, Iowa, and a M.A. degree from St. John's College in Santa Fe, N.M. His term expires on January 15, 1991.

Commission Staff

The Commission functions as an administrative body for the State of New Mexico. This means that the Commission develops regulation and decides cases pursuant to law and then administers and enforces the decisions and regulations it has made. The legal foundation of the Commission is reflected in the duties of the staff.

In rate cases, staff may review and critique the filing made by the Company, propose alternative studies, and advocate one or more positions if necessary. Staff may also represent the Commission when the Commission participates in cases at the Federal regulatory level. Staff may research issues for the Commission for its consideration. Staff also reviews filings of various kinds and recommends a reasonable course of action for the Commission.

To conduct these activities, the Technical Staff is organized into five professional and three administrative support units. These divisions are organized into the following areas: legal, economic, engineering, regulatory policies, and tariff and compliance; and administrative, records management, and data processing systems. A brief description of the functions each area performs follows:

Legal: Provides legal advice to the staff, represents the staff and/or the Commission during Commission and/or court proceedings, assists in development of staff's cases. Assists in the review and implementation of legislation, rules, and regulations. Provides legal advice to staff with respect to personnel, contracts, budgets, etc.

Economics: Evaluates financial markets, cost of capital issues, conducts rate of return analysis, embedded marginal and avoided cost of service studies, rate design analysis, supply and demand forecasts, production cost simulations, reviews various filings, and submits testimony and stands cross examination on these issues as necessary.

Engineering: Conducts analysis and provides testimony concerning utility plant design plans and specifications, depreciation, rate base, load forecasting, utility expenses, tax analysis, plant certification procedures, and rate hearings. Assists in determining the revenue requirements and cost of service studies and other inter-disciplinary analysis as required. Reviews various filings required by the Commission.

Regulatory Policy: Multi-disciplinary section which analyzes accounting procedures of companies, reviews and assists in developing staff policy, conducts necessary research regarding various regulatory matters, prepares testimony and exhibits, and assists in evaluation and review of various filings.

Operations: Is composed of the Records Section and Tariff and Compliance Division.

Records Section: Maintains Commission case record files and general files. It also receives rates, rules and forms filed by utilities; maintains commission docket, and publishes and distributes daily pleadings log and matters pending log.

Tariff & Compliance Division: Ensures compliance with Commission rules, regulations and policy, and monitors utilities regarding all timely filing and compliance of service General Orders; provides information and education and provides assistance to consumers who are unable to resolve billing and service problems; testifies on issues as necessary.

Administrative Division: Performs and supervises preparation of Commission annual budget; also responsible for budget control accounts payable, accounts receivable, insurance contracts, inventory, and maintenance. In addition it has overall responsibility for all personnel matters.

Information Systems: Oversees operation and maintenance of computer system to increase agency's productivity and efficiency. It provides an environment and program which improves the staff's ability to effectively use the computer system.

Commission Personnel

Commission

Marilyn O'Leary—Chairman
Joan Ellis—Commissioner
Bruce Rolstad—Commissioner

Cathy V. Catanach—Legal Assistant 2
Charlene Dell Ortiz—Legal Assistant 2
Celeste A. M. Valentine—Secretary 2

Steve Asher—Attorney 5
Joanne C. Reuter—Attorney 4

Hearing Examiner

Peter E. Springer—Hearing Examiner
Leonard A. Helman—Hearing Examiner
Michael Barlow—Hearing Examiner

Elizabeth Saiz, Legal Assistant 2

Administration

Robert E. Castillo—Executive Director
Lina Garcia—Administrative Assistant

Cathy V. Holmes—Secretary 3

Operations

Tom Halpin—Management Analyst 4
Dora Mae Leyba—Word Processor, Sr.

Keith S. Moheban—Tariff & Compliance Manager
Jasmine Poole—Compliance Specialist

Maria Rita Brito, Record Manager
Barbara A. Rael, Microfilm Tech. 2
Dolores Fresquez, Clerk 4
David Lorence, Clerk 3

Systems—Data Processing

Steven Meyer—System Analyst 2
Michael Logghe—Program Analyst 2
Nora Rose Maestas—Staff Development Spec. 1-C

Engineering

Gary Roybal—Public Utility Engineering Manager
Philip Baca, Public Utility Engineer Spec. 2
Domingo Sanchez III, Public Utility Engineering Spec. 1

Theresa A. Sandoval—Word Processor, Sr.

Legal

James C. Martin—Attorney 5, Manager
Charles F. Noble—Attorney 5
John F. Meehan—Attorney 4

Marcella L. Martinez—Word Processor Supervisor

Economic Analyst

John Curl—Utility Economics Manager
Dennis Gee—Utility Economist
Elvira L. Wampler—Utility Economist
Phillip Valdez—Utility Economist
Richard A. Baudino—Utility Economist
Allen J. Girdner—Utility Economist
Alex R. Salazar, Utility Economist

Yvonne M. Sandoval, Legal Assistant 1

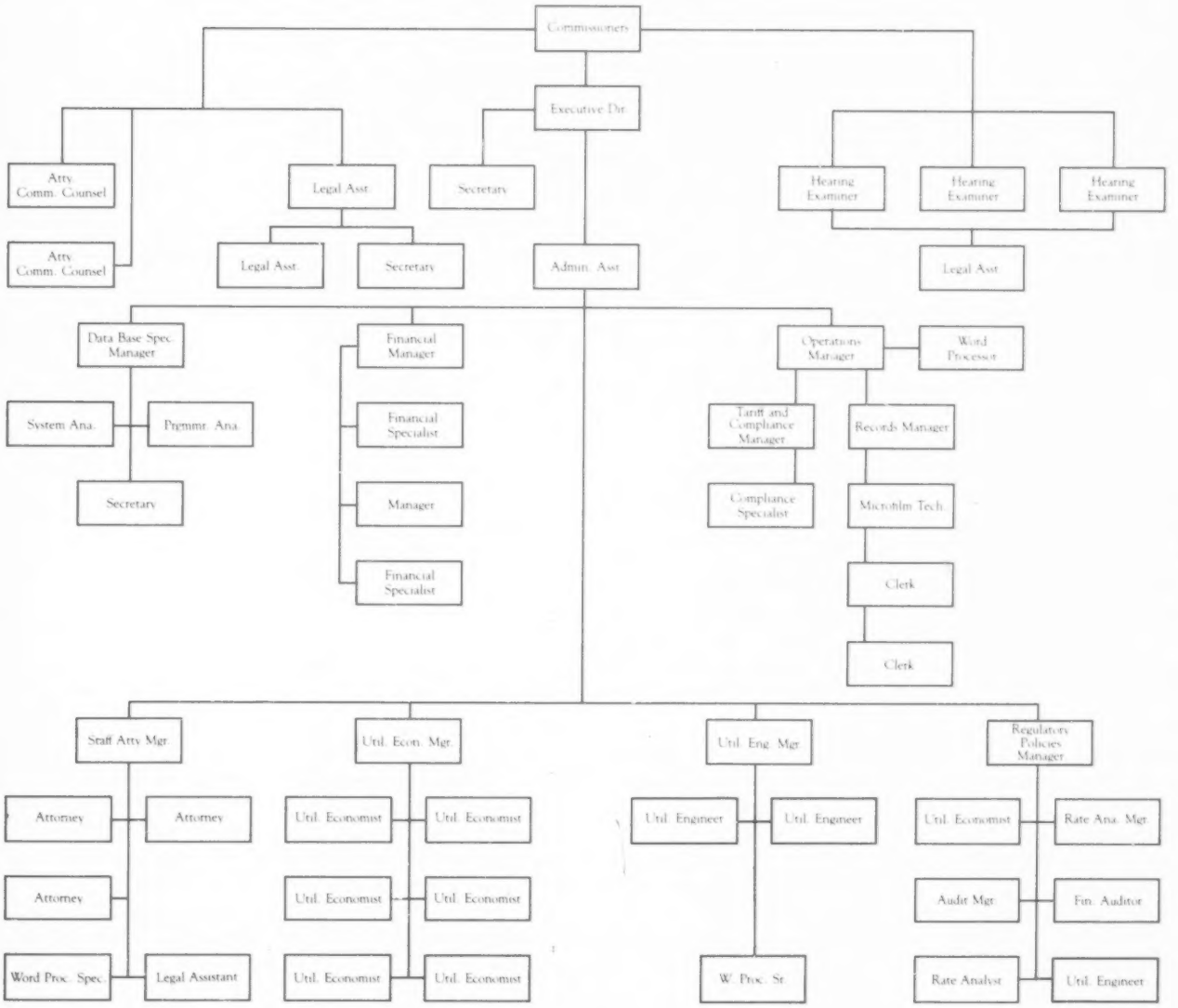
Regulatory Policy

Rameswara P. Potturi—Public Utility Engineer Manager
David [illegible] Hayward—Utility Economist
Juan T. Medrano—Financial Specialist 2
Luciano F. Trujillo—Financial Consultant
Gilbert Quintana—Public Utility Engineer Spec. 2

Administrative Services

John B. Granito—Financial Manager 2
Debbie Griego—Financial Specialist 1

Organizational Chart



STATE OF NEW MEXICO
PUBLIC SERVICE COMMISSION
STATEMENT OF RECEIPTS AND DISBURSEMENTS*

74th Fiscal Year
July 1, 1985 through June 30, 1986

RECEIPTS	
General Fund Appropriation	$2,563.9
Special Appropriation	78.4
Inspection and Supervision Fees	5,706.4
Filing Fees	2.6
Sales of Misc. Documents and Publications	3.2
Miscellaneous	8.0
Penalty and Interest	0.0
Total Receipts	$8,362.5
DISBURSEMENTS	
Personal Services	$1,500.4
Employee Benefits	317.8
Travel	24.8
Maintenance and Repairs	79.1
Supplies	26.8
Contractual Services	411.8
Education and Training	14.5
Capital Outlay	171.6
Out-of-State Travel	32.9
Total Disbursements	$2,579.7
Excess of Receipts over Disbursements	$5,782.8
DEDUCT	
Transfer to State General Fund	$5,720.2
Budgetary Revision to State General Fund	62.6
Total Deduction	$5,782.8
BALANCE, June 30, 1985	$ 0.0

*Thousands of Dollars

REGULATORY ACTIVITIES

Statutory Duties and Authority

The New Mexico Public Service Commission is charged by the Public Utility Act with the regulation of the rates and service provided by gas, electric, and water utilities. The Public Utility Act became law in New Mexico in 1941. The Act created a 3-person Commission appointed by the Governor, with the approval of the Senate, for staggered 6-year terms.

Generally, municipally-owned utilities are not subject to Commission jurisdiction under the Act unless the voters of the municipality vote for regulation. At the end of the period covered by this report, no municipality was subject to Commission regulation. However, the Commission does have the authority to disapprove the rates and service regulations of an electric municipal utility operating more than 5 miles beyond a municipal boundary.

Rural electric cooperatives initially came within Commission jurisdiction in 1961. That law was found unconstitutional in 1966; however, jurisdiction was reestablished in 1967.

In 1985, the Legislature partially deregulated rural electric cooperatives, small water companies, and water and sanitation districts. As a result, rural electric cooperatives may charge rates without prior Commission approval unless ratepayers protest to the Commission, in which case the Commission holds hearings prior to rate implementation. Similarly, water companies whose annual revenues are less than $500,000 can increase rates without prior Commission approval unless the increase is more than 50% or ratepayers protest to the Commission.

The rates, but not the service, of water and sanitation districts have been subject to Commission prior approval under the Water and Sanitation District Act. Now, district rates and charges are only subject to Commission approval upon protest of district taxpayer electors. The governing board of a district can also elect to place the district under Commission regulation of all of its rates, service, and financing under the Public Utility Act. Otherwise, the Commission has only the limited authority described above under the Water and Sanitation District Act.

In the natural gas area, Commission authority has changed over the past two years. The 1984 Legislature passed and the 1985 Legislature continued Commission authorization to regulate the price charged for intrastate gas transportation by public utilities and to enforce the legislative mandate for such transportation. The 1985 Legislature also allowed the expiration of the Commission's authority to regulate certain intrastate wellhead gas prices under the 1984 New Mexico Natural Gas Price Protection Act.

A 1982 amendment to the Public Utility Act changed the method of judicial review of final orders of the Commission. The amendment provides for direct appeal from proceedings under the Act to the State Supreme Court by any party to the proceedings. Prior to the amendment, judicial review was through a petition to the District Court with an appeal lying to the State Supreme Court from the District Court judgment.

A public utility must have prior approval of the Commission for the issuance of stocks and issuance of long term securities. No person may operate as a utility without obtaining from the Commission a Certificate of Public Convenience and Necessity which is, in effect, a license to do business that only the Commission may issue. A Certificate is also required for certain extensions of service territory and certain additions of plant and facilities. Since 1971, the Commission must approve the location of large electric generating stations and transmission lines from an environmental standpoint. The Commission also has certain specified authority to examine the books and records of business entities that are affiliates of public utilities.

In 1982, a law was passed which placed a moratorium on diversification activities by public utilities. An interim legislative committee was established to study the diversification issue and the Commission was ordered to adopt regulations governing diversified activities by November 30, 1982. The Commission complied with this requirement by promulgating and adopting General Order No. 39. In 1983, the Legislature allowed the moratorium on diversification activities to expire. The 1983 Legislature also amended the Act to provide the Commission with authority to require wheeling by electric utilities upon complaint by another electric utility. The Commission is required to apply federal standards in ruling on each complaint. Wheeling is defined as the use of transmission facilities of one utility system to transmit power of and for another utility system. In 1983, the Act was also amended to make it more difficult to receive a stay of a Commission order on appeal.

Public Utilities Regulated by the New Mexico Public Service Commission (as of June 30, 1986)

Investor-Owned Electric Utilities

El Paso Electric Company
Public Service Company of New Mexico
Southwestern Public Service Company
Texas-New Mexico Power Company

Municipal Electric Utilities

Farmington, City of
Gallup, City of

Rural Electric Cooperative Utilities

Central New Mexico Electric Cooperative, Inc.
Central Valley Electric Cooperative, Inc.
Columbus Electric Cooperative, Inc.
Continental Divide Electric Cooperative, Inc.
Duncan Valley Electric Cooperative, Inc.
Farmers Electric Cooperative, Inc.
Jemez Mountains Electric Cooperative, Inc.
Kit Carson Electric Cooperative, Inc.
La Plata Electric Association, Inc.
Lea County Electric Cooperative, Inc.
Mora-San Miguel Electric Cooperative, Inc.
Navopache Electric Cooperative, Inc.
Northern Rio Arriba Electric Cooperative, Inc.
Otero County Electric Cooperative, Inc.

Plains Electric Generation & Transmission Cooperative, Inc.
Rio Grande Electric Cooperative, Inc.
Roosevelt County Electric Cooperative, Inc.
Sierra Electric Cooperative, Inc.
Socorro Electric Cooperative, Inc.
Southwestern Electric Cooperative, Inc.
Springer Electric Cooperative, Inc.

Investor-Owned Water Utilities

Agua Fria Development Company
Albuquerque Utilities Corporation
Alto Village Services Corporation
Angel Fire Services Corporation
Anthony Water Works, Inc.
Boles Acres Water System
Caprock Water Company
CBG Maintenance Inc.
Cerrillos Water & Irrigation Company
Country Club Estates Water Utility, Inc.
Desertaire Water Company
Dutchman's Hill Water Company
Echo Valley Water Company
Edgewood Water Utility Company, Inc.
El Dorado Utilities, Inc.
Golden Acres Water Company, Inc.
Independent Water Company
Indian Hills Water Company
Jornada Water Company
Lake Section Water Company
Mesa Development Center
Mesa Rica Water Company
Moongate Water Company
National Utility Company, Inc.
New Mexico Utilities, Inc.
Quemado Waterworks
Ranchos de Placitas Water Company
Rancho Ruidoso Village Water Company
Reserve Waterworks
Rio Grande Utility Corporation
River Valley View Water Works
Riverside Water Service Company, Inc.
Sandia Peak Utility Company
Sangre de Cristo Water Company
Santa Teresa Service Company
South Hills Water Company
Southwestern Public Service Company*
Sunlit Hills of Santa Fe, Inc.
Thunder Mountain Water Company
Timberon Water Company, Inc.
Valle Vista Water Utility Company

*Sold to New Mexico-American Water Company, August 1986

Investor-Owned Natural Gas Utilities

Gas Company of New Mexico
Hobbs Gas Company
Jal Gas Company
Midwest Energy Corporation
Raton Natural Gas Company
Ruidoso Natural Gas Company

Liquified Petroleum Gas Utilities

Keeth Gas Company

Water and Sanitation Districts

Alpine Village Water & Sanitation District
Anthony Water & Sanitation District
Lakeshore City Water & Sanitation District
Ranchos de Placitas Water & Sanitation District
San Rafael Water & Sanitation District
Twining Water & Sanitation District

MATTERS CONSIDERED BY THE PUBLIC SERVICE COMMISSION BETWEEN JULY 1, 1985 AND JUNE 30, 1986

Case No.	Company	Date Filed	Type of Proceeding	Disposition	Date
1476	George Freeman	11/16/78	Certificate	Final Order	07/15/85
1511	South Hills Water	08/20/79	Certificate	Pending	
1544	NMPSC Rulemaking	01/02/80	Rev. G.O. 28	Final Order	04/07/86
1577	PSC Investigation	08/02/82	Capital Expansion	Pending	
1597	Green M adow Lakes	09/09/80	Certificate	Pending	
1598	Caballo Estates Water Co.	09/10/80	Order to Show Cause	Pending	
1604	Jim McCutchen	10/06/80	Certificate	Pending	
1672	Public Service Co. of NM	06/09/81	Right of Way (1686)	Pending	
1686	Public Service Co. of NM	07/15/81	Certificate	Pending	
1703	M. O. Seay	09/21/81	Show Cause	Pending	
1705	Farmers Coop. v SWPSC	10/19/81	Complaint	Final Order	02/04/86
1723	Gas Company of NM	02/09/82	Gas Purchase Contract	Pending	
1728	La Plata Elec. Assoc.	04/07/82	Sample Forms	Pending	
1752	Santa Fe vs. PNM	06/23/82	Complaint	Pending	
1756	TNP/Sharon Steel	07/08/82	Investigation	Pending	
1758	Domingo vs. Gas Co.	07/23/82	Complaint	Pending	

Case No.	Company	Date Filed	Type of Proceeding	Disposition	Date
1766	NMPSC Rulemaking	09/10/82	Amend. G.O. 1	Pending	
1778	Texas-NM Power Co.	11/18/82	Complaint	Final Order	07/23/85
1796	Gas Company of NM	02/07/83	Invest./PGAC	Pending	
1811	Public Service Co. of NM	04/18/83	Coal Costs	Pending	
1833	El Paso Elec. Co.	07/15/83	Phase II	Final Order	03/26/86
1852	NMPSC Rulemaking	10/03/83	G.O. 43 Coop's	Pending	
1858	Raton Natural Gas	10/25/83	Corporate/Split	Pending	
1871	Gas Company of NM	01/09/84	Transport/Rate	Final Order	05/13/86
1873	Garner vs. Twining	01/03/84	Complaint	Pending	
1890	Public Service Co. of NM	05/09/84	Complaint	Final Order	12/18/85
1893	NMPSC Rulemaking	05/14/84	Conservation	Pending	
1895	Taos Ski v. Twining	05/18/84	Complaint	Pending	
1897	Ruidoso v. Carrizozo	05/25/84	Complaint	Final Order	11/18/85
1899	Echo Water Company	06/05/84	Certificate	Final Order	07/01/85
1903	El Paso Elec. Co.	06/15/84	Diversification	Final Order	10/07/85
1904	Sunlit Hills Water Co.	06/18/84	Rate Adjustment	Pending	
1913	Public Service Co. of NM	08/03/84	Cogeneration Rates	Final Order	11/18/85
1914	Jal Gas Co.	08/06/84	Show Cause	Pending	
1915	Gas Company of NM	06/14/84	Variance G.O. 36	Pending	
1916	Public Service Co. of NM	09/26/84	Rate Adjustment	Rehearing	
1935	Southwestern PSC	12/18/84	Line Extension	Pending	
1938	Gas Company of NM	02/11/85	Rate #70—Con. Carr.	Final Order	02/24/86
1940	Golden Acres	01/28/85	Ownership Change	Pending	
1942	El Paso Electric Co.	02/26/85	Rate Task Force	Final Order	01/09/86
1943	Springer Electric	03/14/85	Rate Adjustment	Final Order	09/03/85
1945	Whispering Pines	02/18/85	Show Cause	Pending	
1946	Angel Fire	03/17/85	Rate Adjustment	Final Order	03/17/86
1947	Gas Company of NM	02/18/85	Show Cause—Lost Gas	Pending	
1948	Angel Fire	02/25/85	Financing	Final Order	10/21/85
1949	NORA Elec. Coop.	04/02/85	Rate Adjustment	Final Order	10/07/85
1951	Public Service Co. of NM	03/15/85	Rate Design	Pending	
1952	Central Valley Coop.	03/30/85	Rate Adjustment	Final Order	07/15/85
1954	Plains Elec. G&T	04/08/85	Refund Plan	Final Order	02/04/86
1956	Texas-NM Power Co.	04/15/85	Refund/Antitrusts	Final Order	03/17/86
1957	Southwestern PSC	05/25/85	Rate Adjustment	Final Order	02/24/86
1962	Alto Village Service	05/23/85	Financing	Final Order	06/27/86
1963	Mesa Rica Water Co.	06/10/85	Transfer of Assets	Final Order	11/18/85
1964	NM Public Service Comm.	07/15/85	G.O. 46	Final Order	07/15/85
1965	Public Service Co. of NM	06/28/85	Transfer of Assets	Final Order	10/07/85
1966	Santa Teresa Service Co.	07/08/85	Rate Filing	Final Order	12/16/85
1967	Northern Rio Arriba Elec.	07/18/85	Financing	Final Order	08/06/85
1968	Gas Company of NM	07/19/85	Complaint	Pending	
1969	Stamm Development Co.	07/25/85	Financing Sale of PNM	Final Order	10/07/85
1970	Public Service Co. of NM	07/26/85	Investigation—4 Corners	Pending	
1971	Gas Company of NM	07/29/85	Purchased Gas Adjustment	Pending	
1972	Southwestern PSC	08/09/85	Diversification	Final Order	04/09/86
1973	Kit Carson Elec.	08/09/85	Rate Adjustment	Final Order	10/31/85
1974	NMPSC	09/03/85	Delegation of Authority	Final Order	09/03/85
1975	NMPSC Rulemaking	09/03/85	G.O. 47 W&S Dist.	Final Order	02/04/86
1976	El Dorado Util.	09/03/85	Rate Filing	Pending	
1977	El Paso Elec.	09/05/85	Financing	Final Order	10/21/85
1978	Jornada Water Co.	09/05/85	Facilities Fee	Final Order	03/03/86
1979	Public Service Co. of NM	09/05/85	Financing	Final Order	10/07/85
1980	NMPSC Rulemaking	09/10/85	G.O. 48 Water Companies	Final Order	03/03/86
1981	Sangre de Cristo Water	09/12/85	Tariff Filing	Final Order	06/02/86
1982	South Hills Water	09/04/85	Change in Rates	Pending	
1983	El Paso Electric	09/16/85	Securities	Final Order	10/22/85
1984	Buckeye Gas Prod.	09/18/85	Abandonment	Final Order	03/03/86
1985	Roosevelt County Elec.	09/06/85	Rate Filing	Final Order	10/21/85
1986	Twining Water & San.	09/10/85	Rates A/N #11	Final Order	01/08/86
1987	City of Farmington	09/30/85	Financing	Final Order	10/21/85
1989	Public Service Co. of NM	09/03/85	Line Ext. Policy	Pending	
1990	El Paso Electric	09/09/85	Rate Filing	Final Order	03/03/86
1991	Independent Water Co.	10/01/85	Change of Ownership	Final Order	02/03/86
1992	Gas Company of NM	10/03/85	Rate Filing	Final Order	10/07/85
1994	NM Utilities	10/07/85	Rate Filing	Pending	
1995	Public Service Co. of NM	10/09/85	Financing	Final Order	11/27/85

Continued

Case No.	Company	Date Filed	Type of Proceeding	Disposition	Date
1996	N-REN Corporation	10/15/85	Variance G.O. 44	Final Order	01/08/86
1997	Springer Elec. Coop.	10/18/85	Securities	Final Order	11/18/85
1998	Moongate Water Co.	10/22/85	Certificate	Final Order	01/08/86
1999	Moongate Water Co.	10/22/85	Abandonment of Service	Final Order	01/08/86
2000	Albuquerque Utilities	10/23/85	Financing	Final Order	12/02/85
2001	Mesa Development Center	10/25/85	Rate Case A/N 9	Final Order	02/24/86
2002	Gas Company of NM	11/01/85	Variance G.O. 44	Final Order	11/18/85
2003	City of Carlsbad	11/08/85	Financing	Final Order	12/02/85
2004	Public Service Co. of NM	12/05/85	Investigation of Inservice	Pending	
2005	Public Service Co. of NM	12/05/85	Inventory Stip/1804	Final Order	02/17/86
2006	Hendi v. Central NM	12/09/85	Complaint	Pending	
2007	El Paso Electric Co.	12/27/85	Securities	Final Order	03/04/86
2008	Public Service Co. of NM	12/31/85	Rate Filing A/N 158	Pending	
2009	El Paso Electric Co.	01/09/86	Rate Moderation	Pending	
2010	Public Service Co. of NM	01/09/86	Invent. Capacity Meth.	Pending	
2011	Public Service Co. of NM	01/09/86	Invent. in Sales PVNGS	Pending	
2012	Raton Natural Gas	01/02/86	Rate Change	Final Order	05/13/86
2013	Lakeshore City & San.	01/07/86	Rate Increase	Final Order	03/03/86
2014	City of Farmington	12/23/85	Rate Filing	Final Order	06/02/86
2015	Public Service Co. of NM	02/11/86	Jan Invent. Report	Final Order	07/07/86
2016	Lea County Elec. Coop.	02/19/86	Refund Plan	Final Order	04/07/86
2017	Rulemaking G.O. 37	02/20/86	Cogen. & SM Pwr. Prod.	Pending	
2018	Farmers Elec. Coop.	02/24/86	Securities	Final Order	04/07/86
2019P2	Public Service Co. of NM	02/24/86	Leaseback Unit 1 Hldg. Co.	Pending	
2019P1	Public Service Co. of NM	02/24/86	Leaseback Unit 2	Pending	
2020	Southwestern PSC	02/28/86	Securities	Final Order	03/20/86
2021	Jal Gas Company	03/07/86	Rates	Final Order	06/02/86
2022	Southwestern PSC	03/20/86	Clovis Water Sale	Pending	
2023	El Dorado Utilities	03/26/86	Long-Term Financing	Final Order	06/16/86
2024	NMPSC	04/07/86	Open Meeting Act	Final Order	04/07/86
2025	Jemez Mountain Elec.	04/02/86	Financing	Final Order	04/21/86
2026	El Paso Electric	05/02/86	Oil Pipeline Pumping Rate	Pending	
2027	Public Service Co. of NM	04/07/86	Complaint	Pending	
2028	Gas Company of NM	04/08/86	ECI Cogeneration Rates	Pending	
2029	Sierra Elec. Coop.	04/08/86	Financing	Final Order	05/05/86
2030	Gas Company of NM	04/11/86	Cogeneration Rate	Pending	
2031	Navopache Electric	04/11/86	Rate Adjustment	Pending	
2032	El Paso Electric	04/21/86	Financing	Pending	
2033	NMPSC	04/23/86	Petition to Show Cause	Pending	
2034	NMPSC	04/23/86	Petition to Show Cause	Pending	
2035	Socorro Elec. Coop.	04/28/86	Loan Application	Final Order	06/02/86
2036	Southwestern Elec.	05/07/86	Financing	Final Order	05/19/86
2037	El Paso Electric	05/08/86	Rate Filing	Pending	
2038	Otero County Electric	05/29/86	Financing	Final Order	06/27/86
2039	Texas–New Mexico Power	05/29/86	G.O. 28 Variance	Pending	
2040	Gas Company of NM	06/02/86	G.O. 44 Variance	Pending	
2041	Otero County Electric	06/04/86	Rate Case	Pending	
2042	Bishops Lodge Co./PNM	06/18/86	Complaint	Pending	
2043	Lea County Electric	06/05/86	Levelized Fuel Adj.	Pending	
2044	El Paso Electric	06/05/86	Certificate	Pending	
2045	County of Los Alamos	06/19/86	Financing	Pending	
2046	El Paso Electric	06/30/86	Unresolved 1833 Issues	Pending	
2047	Moongate Water Co.	06/30/86	Line Extension	Pending	

TABLE 1
Public Utilities Summary—Investor-Owned Electric Utilities

Calendar Year	1983	1984	1985
Operating Statistics			
Utility Plant Investment	$2,455,353,201	$2,879,988,693	$2,764,444,103
Operating Revenue	$ 665,528,162	$ 749,231,873	$ 786,069,847
Oper. and Maint. Expense	$ 364,109,090	$ 429,457,000	$ 474,939,737
Annual Depr. Amort. & Depl.	$ 55,030,428	$ 57,854,483	$ 62,854,872
Taxes	$ 56,209,799	$ 79,033,215	$ 78,086,629
Total Oper. Revenue Ded.	$ 475,349,317	$ 566,344,698	$ 615,881,238
Net Operating Revenue	$ 190,178,845	$ 182,887,175	$ 170,188,609
Acc. Res. Depr. Amort. & Depl.	$ 328,973,228	$ 383,079,671	$ 419,759,884
Stockholders Equity	$1,010,757,902	$1,051,117,304	$1,021,993,886
Bonded Indebtedness	$1,088,708,779	$1,200,837,159	$1,094,973,768
Total Long Term Debt	$1,124,419,023	$ 34,627,645	$ 135,944,027
Notes Payable	$ 107,325,070	$ 37,344,217	$ 3,960,123
Retained Earnings	$ 218,063,407	$ 125,610,826	$ 248,050,435
Fin. & Oper. Ratios as Percentages			
Stock Equity/Util. Pl. Invstmt	41.17	36.50	36.97
Bonded Debt/Util. Pl. Invstmt	44.34	41.70	39.61
Long Term Debt/Util. Pl. Invstmt	45.79	1.20	4.92
Notes Payable/Util. Pl. Invstmt	4.37	1.30	0.14
Annual Depr. Amort. & Depl./ Util. Pl. Invstmt	2.24	2.01	2.27
O&M Expenses/Oper. Revenues	54.71	57.32	60.42
Taxes/Oper. Revenues	8.45	10.55	9.93
Oper. Rev. Ded/Oper. Revenues	71.42	75.59	78.35
Oper. Revenues/Util. Pl. Invstmt	27.11	26.02	28.44
Acc. Res. Depr. Amort. & Depl./ Util. Pl. Invstmt	13.40	13.30	15.18

TABLE 2
Public Utilities Summary—Rural Electric Cooperatives

Calendar Year	1983	1984*	1985*
Operating Statistics			
Utility Plant Investment	$347,145,339	$269,289,928	$288,756,928
Operating Revenue	$183,584,333	$144,197,612	$186,978,968
Oper. and Maint. Expense	$155,821,389	$121,647,847	$163,874,608
Annual Depr. Amort. & Depl.	$ 10,991,303	$ 8,861,840	$ 9,103,884
Taxes	$ 3,495,719	$ 2,089,049	$ 2,255,156
Total Oper. Revenue Ded.	$170,308.411	$132,598,736	$175,233,648
Net Operating Revenue	$ 13,275,922	$ 11,598,876	$ 11,745,320
Acc. Res. Depr. Amort. & Depl.	$103,985,509	$ 87,728,585	$ 93,318,431
Equity & Margins	$ 96,733,516	$ 93,539,783	$106,688,817
Bonded Indebtedness	$ 0	$ 0	$ 0
Total Long Term Debt	$191,681,631	$134,661,559	$144,359,878
Notes Payable	$ 4,646,142	$ 1,503,023	$ 2,040,000
Retained Earnings	$ 0	$ −59,481	$ 0
Fin. & Oper. Ratios as Percentages			
Stock Equity/Util. Pl. Invstmt	27.87	34.74	36.95
Bonded Debt/Util. Pl. Invstmt	0.00	0.00	0.00
Long Term Debt/Util. Pl. Invstmt	55.22	50.01	49.99
Notes Payable/Util. Pl. Invstmt	1.34	0.56	0.71
Annual Depr. Amort. & Depl./ Util Pl. Invstmt	3.17	3.29	3.15
O&M Expenses/Oper. Revenues	84.88	84.36	87.64
Taxes/Oper. Revenues	1.90	1.45	1.21
Oper. Rev. Ded/Oper. Revenues	92.77	91.96	93.72
Oper. Revenues/Util. Pl. Invstmt	52.88	53.55	64.75
Acc. Res. Depr. Amort. & Depl./ Util. Pl. Invstmt	29.95	32.58	32.32

*Amounts represent NM operations only.

TABLE 3
Public Utilities Summary—Gas Utilities

Calendar Year	1983	1984	1985
Operating Statistics			
Utility Plant Investment	$302,181,095	$314,659,028	$331,625,067
Operating Revenue	$363,982,744	$371,154,026	$287,332,078
Oper. and Maint. Expense	$324,913,452	$322,001,026	$248,235,951
Annual Depr. Amort. & Depl.	$ 8,344,653	$ 8,452,701	$ 7,651,213
Taxes	$ 14,503,014	$ 20,622,688	$ 11,646,418
Total Oper. Revenue Ded.	$347,761,119	$351,076,415	$267,533,582
Net Operating Revenue	$ 16,221,625	$ 20,077,611	$ 19,798,496
Acc. Res. Depr. Amort. & Depl.	$ 94,251,421	$ 99,190,608	$106,734,753
Stockholders Equity	$ 54,116,898	$180,250,597	$129,017,743
Bonded Indebtedness	$ 49,820,063	$ 0	$132,665,840
Total Long Term Debt	$ 90,909,845	$ 2,561,920	$ 1,758,162
Notes Payable	$ 36,659,775	$ 1,337,183	$ 5,969,331
Retained Earnings	$100,250,089	$ 4,684,638	$ 27,476,931
Fin. & Oper. Ratios as Percentages			
Stock Equity/Util. Pl. Invstmt	17.91	57.28	38.90
Bonded Debt/Util. Pl. Invstmt	16.49	0.00	40.00
Long Term Debt/Util. Pl. Invstmt	30.08	0.81	0.53
Notes Payable/Util. Pl. Invstmt	12.13	0.42	1.80
Annual Depr. Amort. & Depl./ Util Pl. Invstmt	2.76	2.69	2.31
O&M Expenses/Oper. Revenues	89.27	86.76	86.39
Taxes/Oper. Revenues	3.98	5.56	4.05
Oper. Rev. Ded/Oper. Revenues	95.54	94.59	93.11
Oper. Revenues/Util. Pl. Invstmt	120.45	117.95	86.64
Acc. Res. Depr. Amort. & Depl./ Util. Pl. Invstmt	31.19	31.52	32.19

TABLE 4
Public Utilities Summary—Water Utilities

Calendar Year	1983	1984	1985
Operating Statistics			
Utility Plant Investment	$87,046,944	$91,765,286	$99,554,072
Operating Revenue	$13,359,985	$15,065,673	$18,500,128
Oper. and Maint. Expense	$ 8,866,746	$10,519,548	$10,530,041
Annual Depr. Amort. & Depl.	$ 1,663,041	$ 1,823,260	$ 1,955,081
Taxes	$ 813,478	$ 869,573	$ 2,545,252
Total Oper. Revenue Ded.	$11,343,265	$13,212,381	$15,030,374
Net Operating Revenue	$ 2,016,720	$ 1,853,292	$ 3,469,754
Acc. Res. Depr. Amort. & Depl.	$17,918,919	$13,481,087	$17,234,564
Stockholders Equity	$42,862,292	$32,455,685	$70,810,733
Bonded Indebtedness	27,224,374	$14,940,472	$68,359,612
Total Long Term Debt	$ 7,305,872	$ 7,651,629	$13,580,508
Notes Payable	$ 3,011,111	$ 1,590,252	$ 2,575,750
Retained Earnings	$ 8,438,502	$ 1,836,227	$25,561,662
Fin. & Oper. Ratios as Percentages			
Stock Equity/Util. Pl. Invstmt	49.24	35.37	71.13
Bonded Debt/Util. Pl. Invstmt	31.28	16.28	68.67
Long Term Debt/Util. Pl. Invstmt	8.39	8.34	13.64
Notes Payable/Util. Pl. Invstmt	3.46	1.73	2.59
Annual Depr. Amort. & Depl./ Util Pl. Invstmt	1.91	1.99	1.96
O&M Expenses/Oper. Revenues	66.37	69.82	56.92
Taxes/Oper. Revenues	6.09	5.77	13.76
Oper. Rev. Ded/Oper. Revenues	84.90	87.70	81.24
Oper. Revenues/Util. Pl. Invstmt	15.35	16.42	18.58
Acc. Res. Depr. Amort. & Depl./ Util. Pl. Invstmt	20.59	14.69	17.31

TABLE 5
Summary of Rate Requests
Chronologically

Case No.	Company	Type Serv.	Date Filed	Final Order	Amount Requested	Amount Granted	Rate Base	RoRB %	RoE %
1916	Public Service Co. of NM	E	08–28–84	08–29–86	$75,959,011	–4,529,733	$962,132,738	11.69	15.0
1943	Springer Electric	E	02–11–85	09–03–85	112,892	175,415	2,607,040	6.98	ND
1946	Angel Fire WC	W	03–17–85	03–17–86	Request Withdrawn				
1949	NORA Electric Coop.	E	04–02–85	10–07–85	113,606	107,441	3,287,210	9.00	ND
1952	Central Valley Elec.	E	03–18–85	07–15–85	41,854	41,854	ND	ND	ND
1957	SW Public Serv. Co.	E	04–26–85	02–24–86	12,640,918	4,000,000	ND	11.7227	14.5
1966	Santa Teresa Serv. Co.	W	07–08–85	12–16–85	487,761	120,944	544,586	12.98	12.126
1973	Kit Carson Elec. Coop.	E	08–09–85	10–31–85	949,135	899,135	21,021,441	4.7	ND
1976	Eldorado Water Util.	W	09–03–85	07–07–86	57,000	–68,000	321,717	12.32	9.13
1982	South Hills Water	W	09–04–85	Pending	Pending	Pending	Pending	Pending	Pending
1985	Roosevelt County Elec. Coop.	E	09–06–85	10–21–85	517,000	517,000	11,510	ND	ND
1986	Twining W&S District	W	09–10–85	01–08–86	ND	ND	ND	ND	ND
1990	El Paso Electric Co.	E	09–09–85	03–03–86	5,400,000	7,000,000	Pending	Pending	Pending
1994	New Mexico Utilities	W	10–07–85	07–21–86	230,885	107,812	1,022,878	11.85	8.348
2012	Raton Natural Gas	G	01–02–86	05–13–86	72,129	47,532	396,104	12.00	12.00
2014	City of Farmington	E	12–23–85	06–02–86	157,500	157,500	ND	ND	ND
2021	Jal Gas Company	G	03–07–86	06–02–86	111,851	97,258	485,684	12.15	15.0
2026	El Paso Electric Co.	E	05–02–86	Pending	Pending	Pending	Pending	Pending	Pending
2031	Navopache Elec. Coop.	E	04–11–86	Pending	1,165,639	62,742	1,130,058	5.3390	ND

*ND = Not Determined

G.O. 46 Rate Cases during 1985–1986
Central Valley Electric Cooperative (no protests)
Kit Carson Electric Cooperative (see Case 1973)
Otero County Electric Cooperative (see Case 2038)
Roosevelt County Electric Cooperative (see Case 1985)
Sierra Electric Cooperative (no protests)
Southwestern Electric Cooperative (no protests)

G.O. 47 Rate Cases during 1985–1986
Alpine Village Water and Sanitation District (insufficient protests)
Anthony Water and Sanitation District (insufficient protests)
Lakeshore City Sanitation District (insufficient protests)
Twining Water and Sanitation District (see Case 1986)

G.O. 48 Rate Cases during 1985–1986
Caprock Water Company (no protests)
Desertaire Water Company (pending)
Independent Water Company (pending)
Indian Hills Water Company (no protests)
South Hills Water Company (see Case 1982)

TABLE 6
Issuance of Securities—74th Fiscal Year

Case No.	Company or Municipality	Promissory Notes / Mortgage Bonds: Principal Amount	Interest Rate	Maturity Date	Common Stock: Number of Shares	Par Value	Preferred Stock: Principal Amount	Par Value	Revenue Bonds: Principal Amount	Interest Rate	Maturity Date
1967	N. Rio Arriba Elec. Coop., Inc.	$ 425,000 $ 182,000	5% Variable	35 Yrs. 35 Yrs.	$	$	$	$	$ $ 33,649,000(A)	Fixed	15 Yrs.
1969	City of Santa Fe										
1977	El Paso Electric Co.	$20,000,000	Floating Int. Rate (1)	1990							
1979	Public Service Co. of NM				$2,000,000 $2,500,000	$ 5.00 $ 5.00					
1983	El Paso Electric Co.	$20,000,000	Variable	1991–92							
1987	City of Farmington								$153.51M	Variable	2013
1997	Springer Elec. Coop., Inc.	$ 688,000 $ 76,000	5% Variable	35 Yrs. 35 Yrs.							
2000	Albuquerque Utilities, Inc.	$20,000,000	1.5 Above Prime	2000							
2003	City of Carlsbad								$ 3,650,000	Variable	1995
2007	El Paso Electric Co.	$70,000,000	9.75	1990							
2018	Farmer's Elec. Coop., Inc.	$ 1,390,000 $ 619,792	5% Variable	35 Yrs. 35 Yrs.							
2020	SW Public Service Co.	$30,000,000 $60,000,000	9⅝ 10.90	1986 (Case 1947) 1990							
2021	Jal Gas Co.	$ 455,602	12.0	20 Yrs.							
2023	El Dorado Utilities	$ 2,373,000	10.0	15 Yrs.							
2025	Jemez Mtn. Elec. Coop., Inc.	$ 1,538,000	Variable	35 Yrs.							
2029	Sierra Elec. Coop., Inc.	$ 633,000 $ 282,292	5% Variable	35 Yrs. 35 Yrs.							
2035	Socorro Elec. Coop., Inc.	$ 989,000 $ 437,113	5% 5%	35 Yrs. 35 Yrs.							
2036	SW Elec. Coop., Inc.	$ 716,000 $ 80,000	5% Variable	35 Yrs. 35 Yrs.							
2038	Otero County Elec. Coop., Inc.	$ 1,750,000 $ 750,000	5% Variable	35 Yrs. 35 Yrs.							
2045	County of Los Alamos								$110,000,000	Variable	2015
2050	Sandia Peak Utility Co.				$ 901.86	$10.00					

(A) Measure failed through municipal election process—case dismissed.

Tariff and Compliance Division

The Tariff and Compliance Division monitors compliance by utilities with the Commission's General Orders and Final Orders in Commission cases. The Division also handles complaints and information requests from the public, and media relations. Additionally, this Division has primary responsibility for the development and approval of service rules for regulated utilities.

When rates are set by the Commission or by the 1985 deregulation procedures, rate sheets are sent to the Commission recording the approved rates. The Tariff and Compliance Division in conjunction with other staff reviews these rate sheets to ensure that they comply with the Order. Approved rate sheets are kept on file by the Division as a record of current and past approved rates. A similar procedure is used for service rules and forms.

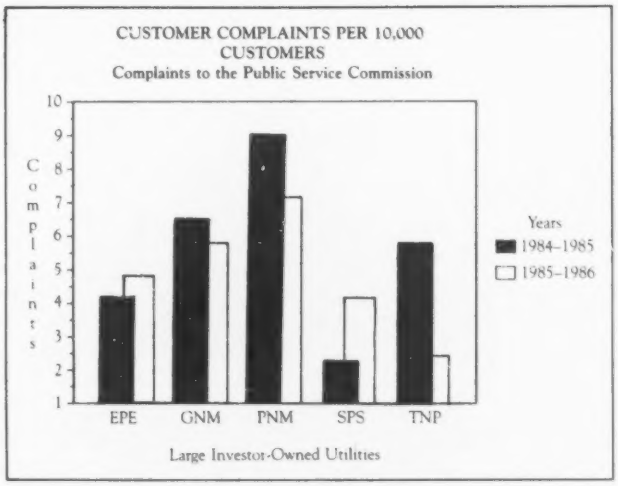
Any customer of a regulated utility can complain to the Commission about a problem he or she has with a utility. The Division routinely handles hundreds of informal complaints each year, and can often resolve a complaint through application of Commission rules or through mediation. Customers are encouraged to contact utilities to resolve their complaints before they call the Commission.

Complaints that cannot be resolved informally can be reviewed by an informal staff conference or by filing a formal complaint with the Commission. Formal complaints are handled through a quasi-judicial hearing process and are eventually decided by the Commissioners.

In 1985–1986 Tariff and Compliance received 772 complaints and 890 information requests. Complaints for most utilities decreased slightly, possibly due to the mild winter which reduced electric and gas consumption for home heating, but hopefully also due to improved service and stricter adherence to Commission General Orders.

INFORMAL CONSUMER COMPLAINTS
Large Investor-Owned Electric and Gas Utilities
1985–1986
(Numbers in parentheses are 1984–1985 figures)

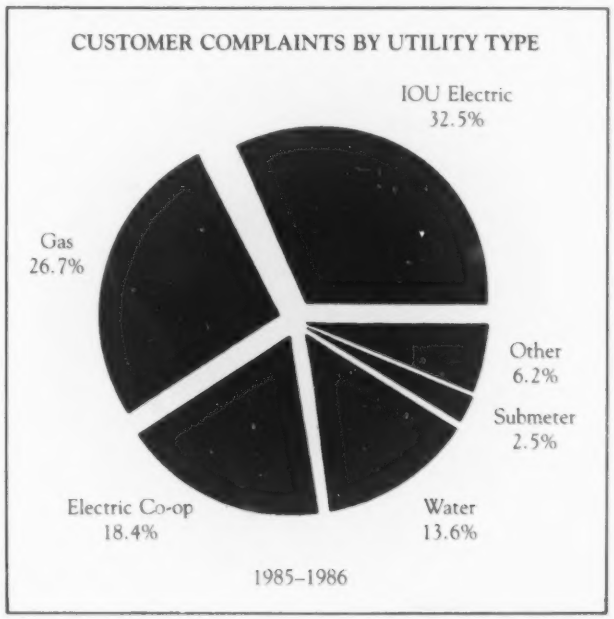
	El Paso Electric Company		Gas Company of New Mexico		Public Service Co. of New Mexico		SW Public Service Public Service Co.		Texas–NM Power Company	
SERVICE										
Extension	1	(0)	11	(7)	22	(21)	3	(5)	1	(5)
Disconnect	2	(3)	63	(52)	21	(14)	14	(7)	2	(7)
Refused	0	(0)	6	(0)	0	(0)	0	(0)	0	(0)
Voltage	0	(1)	0	(0)	0	(0)	2	(0)	0	(0)
Interruption	1	(0)	1	(1)	5	(3)	0	(0)	0	(0)
Submetering	0	(0)	1	(2)	0	(1)	0	(0)	0	(0)
Deposit	0	(3)	9	(7)	2	(1)	2	(3)	0	(3)
Other	0	(3)	9	(9)	3	(5)	2	(0)	2	(0)
TARIFFS										
Rates	10	(2)	4	(8)	26	(55)	7	(0)	1	(0)
Adjustment	0	(0)	0	(0)	2	(7)	0	(0)	1	(0)
Rules	0	(2)	0	(8)	1	(7)	0	(0)	0	(0)
Sample Forms	0	(0)	0	(0)	0	(0)	0	(0)	0	(0)
BILLING										
High Bill	3	(1)	19	(49)	58	(49)	5	(3)	0	(3)
Estimated	0	(1)	4	(0)	7	(5)	1	(0)	0	(0)
Fees/Charges	1	(0)	2	(6)	1	(0)	1	(0)	0	(0)
Metering	1	(0)	1	(5)	2	(9)	0	(0)	0	(0)
Other	1	(1)	15	(20)	8	(14)	1	(2)	2	(2)
DANGER										
Broken Line	0	(0)	0	(0)	0	(0)	0	(0)	0	(0)
Gas Leak	0	(0)	2	(3)	0	(0)	0	(0)	0	(0)
Other	0	(0)	3	(3)	1	(0)	0	(0)	0	(0)
MISCELLANEOUS										
Property	2	(0)	3	(2)	2	(5)	1	(1)	0	(1)
Utility	0	(0)	0	(0)	0	(0)	0	(0)	0	(0)
Other	0	(1)	29	(12)	16	(15)	0	(0)	0	(0)
Advertising	0	(0)	0	(0)	0	(4)	0	(0)	0	(0)
Certificate	0	(0)	0	(0)	4	(2)	0	(0)	0	(0)
TOTALS	22	(18)	182	(194)	181	(217)	39	(21)	9	(21)
Complaints per 10,000 customers	4.86	(4.15)	5.86	(6.53)	7.25	(9.11)	4.20	(2.25)	2.45	(5.83)



Reporting Requirements Reviewed

The Commission General Orders require 65 reports to be filed by utilities on a monthly, annual or intermittent basis. In 1985 the Tariff and Compliance Division studied the reporting requirements of the General Orders and each utility's record of compliance with the requirements.

The results of this study have lead to recommendations that would significantly change reporting requirements. Some reports would be eliminated because they are not needed, and reporting dates would be consolidated for ease of reporting and to aid in monitoring compliance. Also, a tracking system is now in place to provide an instantaneous record of an individual utility's compliance with any given reporting requirement.



Utility Customer Service Audits Begin

In 1986 the Tariff and Compliance Division began the Utility Customer Service Audit Program. In order to be more pro-active in overseeing customer service by utilities, the Division has initiated on-site customer service audits. Staff members periodically visit utilities and review customer service practices, specifically reviewing compliance with Commission service General Orders (G.O. 5, 6, 34 and 42).

On-site visits have already benefited customers, utilities and the Commission. Personal meetings between staff and utility workers who deal with customers everyday have resulted in an exchange of good ideas and have improved working relationships. Gray areas and interpretation of Commission Orders have been resolved, and staff is more aware of the problems utilities face in customer service. Most importantly, serious violations of Commission Orders have been discovered and offending practices discontinued.

NUMBER OF COMPLAINTS BY UTILITY TYPE
1985–1986

Utility Type	Service	Tariff	Billing	Danger	Miscellaneous	Total
Investor-Owned Electric	85	48	92	1	25	251
Investor-Owned Natural Gas	112	16	41	5	32	206
Rural Electric Cooperative	43	40	50	1	8	142
Municipal Electric	3	1	1	0	0	5
Investor-Owned Water	59	12	22	0	12	105
Water and Sanitation District	0	1	1	0	0	2
Submetering	19	0	0	0	0	19
Uncertified or No Jurisdiction	10	5	16	0	11	42
Totals	331	123	223	7	88	772

Consumer Bill of Rights
New Mexico
Public Service Commission
General Order No. 34 (G.O. 34)

As A New Mexico Energy Consumer You Have A Right To:

1. Safe, essential service at reasonable rates.
2. Have 20 days from date of mailing to pay your bill.
3. Receive at least 15 days notice before losing your service for non-payment of your bill.
4. Have your service shut off only between 8:00 a.m. and 3:00 p.m., Monday through Thursday, or not less than 24 hours before a weekend or holiday.
5. Have your bill estimated no more than two months in a row.
6. Show good credit in lieu of a security deposit.
7. Receive a bill based on actual meter readings and the option to personally read and report your own meter reading.
8. Receive information in English and Spanish from the utility company concerning service, rates, customer rights and responsibilities, your records, and rate changes being sought by the utility.
9. Question billing or service by contacting the utility and receive an explanation of both from the utility company.
10. Work out an installment payment plan for paying outstanding, overdue balances if you are having trouble paying a bill.
11. Choose a budget payment plan which will balance out summer and winter use so that you pay about the same amount each month, year-round.
12. Not have your service shut off if someone in the household is seriously ill, or if it would endanger a life. *If someone is ill you must obtain a medical certificate from the utility company, have it signed by a doctor, and return it to the utility company.*
13. Have a third party notified of disconnect notices to you for non-payment of a bill.
14. To have your service restored by the next day after the reason for the shut off of service has been resolved.
15. File a complaint with the New Mexico Public Service Commission if you cannot resolve your problem with the utility company.

THESE RULES AND REGULATIONS APPLY ONLY TO UTILITY COMPANIES UNDER THE JURISDICTION OF THE PUBLIC SERVICE COMMISSION. During the months of November through April they may also apply to utilities participating in the Human Services Department's Low Income Home Energy Assistance Program (LIHEAP).

NEW MEXICO PUBLIC SERVICE COMMISSION
MARIAN HALL
224 EAST PALACE AVENUE
SANTA FE, NM 87503
TELEPHONE: 827-6940

Status and Description of Proceedings Before the Courts for the Period Ending June 30, 1986

Public Service Company of New Mexico and El Paso Electric Co. v. New Mexico Public Service Commission, Santa Fe County No. 86-1114 (c); Commission Case Nos. 2033 and 2034.

On May 15, 1986, the Court held a hearing on the Petition for a Writ of Prohibition which Public Service Company of New Mexico ("PNM") and El Paso Electric Company ("EPE") had filed. The petition sought to prevent the Commission from holding proceedings in Case Nos. 2033 and 2034 to determine whether PNM and EPE should be ordered to participate in and pay for their share of an audit of the construction and management of the Palo Verde Nuclear Generating Station. The Court found that the utilities' petition was premature because the Commission only had ordered the utilities to show cause why such an order should not be entered. The Court found that the Commission had jurisdiction to order the show cause hearings. Consequently, on May 15, 1986, the Court denied the utilities' Petition for a Writ of Prohibition.

Attorney General v. New Mexico Public Service Commission, Santa Fe County No. SF86-185(c); Commission Case No. 1916.

On January 24, 1986, the Attorney General filed a complaint for injunction in the District Court for Santa Fe County seeking to prevent enforcement of the Commission's January 8, 1986 amendment to its order of December 18, 1985 Final Order in Commission Case No. 1916. Case No. 1916 is Public Service Company of New Mexico's 1985 rate increase case. On January 27, 1986, the Commission issued an Order reopening Case No. 1916 for rehearing. On February 3, 1986, prior to any further action in the District Court, the Attorney General voluntarily dismissed its action in the District Court and the Court case was closed. At the close of the fiscal year, the Commission rehearing of Case No. 1916 was pending.

Sharon Steel Corporation v. Texas-New Mexico Power Company, U.S. District Court, (D. N.M.), No. Civ. 85-0316C; Commission Case No. 1778.

On March 1, 1985, Sharon Steel Corporation ("Sharon Steel") filed a Complaint. It sought compensatory and punitive damages from Texas-New Mexico Power Company ("TNP") as a result of TNP's alleged failure and refusal to provide electric service to Sharon Steel. Sharon Steel also sought a judgment declaring that Sharon Steel had terminated its contract with TNP and that Sharon Steel had not become obligated to make "minimum bill" payments to TNP for 38 months after June 30, 1982.

On April 1, 1985, TNP filed a Motion to Dismiss the Complaint. The motion to dismiss was based, among other grounds, on the federal court's alleged lack of jurisdiction, in light of the prohibition in the federal Johnson Act against federal court interference with rate orders of state utility commissions.

On May 15, 1985, the Commission filed a Motion to File an Amicus Curiae Brief, together with a proposed Amicus Curiae brief. The Court granted the Commission leave to file an amicus brief. On March 27, 1986, the Court issued an order on TNP's motion to dismiss. The Court found that the Court had a duty to apply the Commission's Order in Case No. 1778

to the facts of the District Court case, and therefore Johnson Act did not require a dismissal of the suit. The Court also found that minimum bill provisions are part of a utility's "rates" and therefore the Commission has the authority to approve tariffs which override conflicting contractual provisions between a utility and its customer concerning minumum bill provisions.

At the close of the fiscal year the case is proceeding on the merits of the parties' claims and counterclaims.

New Mexico Industrial Energy Consumers et al., v. New Mexico Public Service Commission, Respondent, *Public Service Company and Texas-New Mexico Power Company*, Intervenors. Sup. Ct. No. 15,790. Commission Case No. 1804.

On December 12, 1984, the Commission issued an Order approving of a ratemaking methodology for Public Service Company of New Mexico ("PNM") known as Inventorying. The methodology was designed to provide PNM with a deferred return on the portion of its electric generating facilities which constitute excess capacity. New Mexico Industrial Energy Consumers and some other PNM customers filed an appeal to the New Mexico Supreme Court to have the Order annulled and vacated. Oral argument was held on October 16, 1985. At the close of the fiscal year, the parties were awaiting a decision on the merits.

City of Santa Fe v. New Mexico Public Service Commission, Respondent; *Public Service Company of New Mexico*, Intervenor. Sup. Ct. No. 15,791; Commission Case No. 1848.

On January 21, 1985, the Commission issued an order granting Public Service Company of New Mexico a portion of the rate increase it had sought for its Sangre de Cristo water system, which serves the Santa Fe community. The City of Santa Fe ("City") and PNM filed appeals to the New Mexico Supreme Court to have the Order annulled and vacated. PNM and the City filed briefs on April 1, 1986. Subsequently, the parties have been engaged in settlement discussions and have obtained an order from the Court temporarily deferring any further action on the appeal. At the close of the fiscal year, discussions are continuing.

Molycorp, Inc., v. New Mexico Public Service Commission, Appellee; *Plains Electric Generation and Transmission Cooperative, Inc.*, Intervenor. Sup. Ct. No. 15,864; Commission Case No. 1887.

On February 4, 1985, the Commission issued an Order granting Plains Electric a portion of the rate increase it had sought. Molycorp filed an appeal to the New Mexico Supreme Court to have the Order annulled and vacated. On March 10, 1986, the Court dismissed the case with prejudice, on the stipulation of dismissal filed by all of the parties. The effect of the dismissal is to affirm the decision of the Commission in Case No. 1887.

Mountain States Telephone and Telegraph Company v. New Mexico State Corporation Commission, Sup. Ct. No. 15,365.

On June 6, 1984, the Public Service Commission filed an Amicus Curiae Brief in this case which is on removal to the Supreme Court from the State Corporation Commission. Mountain Bell argued that a regulatory agency should not be allowed to change ratemaking methods without prior notice to the parties of changed circumstances. The Public Service Commission argued that so long as all parties have adequate notice, a regulatory agency should be free to change to more appropriate methods so long as the change is justified by the evidence on the record. On March 17, 1986, the Court affirmed the portion of the Corporation Commission's order which the Public Service Commission had supported by an Amicus brief.

Taos Ski Valley, Inc. v. Public Service Commission of the State of New Mexico, Taos County No. 84-297 CV, consolidated with Taos Ski Valley, Inc. and Twining Associates v. Public Service Commission of the State of New Mexico, Taos County No. 84-1 CV (Misc.).

This consolidated case is currently pending in the Eighth Judicial District Court for Taos County. It is the result of two appeals of Commission decisions. First, Taos Ski Valley, Inc. appealed the Commission's order in Commission Case No. 1635 approving assessment charges imposed by Twining Water and Sanitation District for water system construction. Taos Ski Valley and Twining Associates then appealed a second Commission decision in Commission Case No. 1863 approving water and sewer rates proposed by Twining Water and Sanitation District. The appeals were filed in the New Mexico Supreme Court. The Commission successfully moved to have the first appeal transferred to the District Court for Taos County on grounds that jurisdiction to review the Commission's decision rests there in the first instance under the Water and Sanitation District Act, Section 73-21-1 et seq. NMSA 1978. The second appeal was then transferred to the District Court for the same reason, and the two appeals were consolidated there. The case is awaiting scheduling of briefing and hearing and was pending at the close of the fiscal year.

Jal Gas Company v. NMPSC:

In Re Jal Gas Company, Inc., U.S. Bankruptcy Court (NM Dist.) No. 11-84-00548 MR; U.S. District Court (NM Dist.) No. CV84-1796 BB.

On April 26, 1984, El Paso Natural Gas Company filed a Creditor's Petition under Chapter 11 of the U.S. Bankruptcy Code against Jal Gas Company, Inc., a gas distribution company regulated by the Public Service Commission. In its Petition, El Paso Natural Gas Company alleged that Jal Gas Company is insolvent and sought an involuntary corporate reorganization of Jal Gas. On May 18, 1984, the Public Service Commission filed a Motion for Leave to Intervene, stating that the bankruptcy court's rulings on the issues of this case may have a substantial impact on the ability of the Public Service Commission to enforce its Order in its Case No. 1739, and otherwise to exercise its regulatory authority over Jal Gas. On June 1, 1984, Jal Gas filed its Answer contesting the Creditor's Petition. On June 15, 1984, the bankrupty court ordered that the Public Service Commission be allowed to intervene for all purposes except joining in the case to urge entry of an order for relief or dismissal of the Creditor's Petition. Later that

month, Jal Gas filed a Motion to Abate Refunds, which sought to stay certain refunds for gas overcharges which the Public Service Commission had ordered Jal Gas to make to its customers. Jal Gas had ceased making those refunds before the filing of its Motion. In August 1984, after the Public Service Commission had issued an Order to Show Cause against Jal Gas requiring it to show cause why it should not be penalized for failing to comply with the Public Service Commission's refund order, Jal Gas moved for and obtained a show cause order against the Public Service Commission from the bankruptcy court. Following a September 1984 hearing on the bankruptcy court's show cause order, the bankruptcy court first preliminary and then permanently enjoined the Public Service Commission from enforcement of its refund orders against Jal Gas pending the court's determination of whether the involuntary petition in bankruptcy should be dismissed. The Public Service Commission appealed this ruling to the U.S. District Court for New Mexico. That court affirmed the bankruptcy court in an Order entered on January 24, 1986. The Commission thereupon filed an appeal with the U.S. Court of Appeals for the Tenth Circuit. While that appeal was pending, the parties reached a tentative settlement of the Chapter 11 case and related matters. The appeal to the Tenth Circuit was therefore dismissed upon the joint motion of the parties. On June 2, 1986, the Commission, in its Case No. 2021, approved the settlement proposed by Jal Gas, the Commission Staff, and other parties. Based upon the Commission's approval of that settlement, and the terms thereof, the bankruptcy court dismissed the Chapter 11 case in July 1986.

El Paso Electric Company, et al. v. New Mexico Public Service Commission, Sup. Ct. No. 15,645. Commission General Order No. 31.

This case was reported pending before the New Mexico Supreme Court at the close of the fiscal year ending June 30, 1985. It originally was filed in Santa Fe County District Court under the name of Community Public Service Company, et al. v. New Mexico Public Service Commission. The Commission won the case in District Court, which affirmed the Commission's adoption of rules regarding treatment of utility advertising, charity, political and public relations expenses. The appellant utilities subsequently appealed to the New Mexico Supreme Court. On September 25, 1985, the Court affirmed the Commission's adoption of rules regarding ratemaking treatment of utilities' advertising, charitable, political and public relations expenses.

Status and Description of Proceedings Before the Federal Energy Regulatory Commission for the Period Ending June 30, 1986

Described below are the status and nature of each proceeding before the Federal Energy Regulatory Commission (FERC) in which the New Mexico Public Service Commission has intervened during the year ending June 30, 1986.

Western Gas Interstate Company, Docket No. TA-86-1-52-002.

The Commission intervened in this purchased gas adjustment filing, which affects the rates at which Gas Company of New Mexico and other WGI customers purchase some of the gas they resell to their retail customers. On April 2, 1986, the FERC approved the flow through of transportation costs to WGI's customers.

Regulation of Natural Gas Pipelines after Partial Wellhead Decontrol. Docket No. RM-85-1-000.

The Commission filed comments with FERC on several aspects of its Notice of Proposed Rulemaking, including comments opposing the proposed exercise by FERC of regulation over certain transactions which are properly the subject of regulation by the states. On October 9, 1985, FERC adopted a final rule, Order 436, adopting an expedited gas transportation program and other regulatory programs. On December 12, 1985, FERC issued Order 436-A. The FERC orders adopted many of New Mexico's comments.

El Paso Natural Gas, Docket TC 85-19-000.

EPNG's "east of California" customers filed a complaint against EPNG's curtailment plan. New Mexico intervened and supported an investigation to the extent that changes in the industry and regulation have rendered EPNG's curtailment plan discriminatory to Gas Company of New Mexico and its New Mexico customers. At the close of the fiscal year, FERC has not taken any further action.

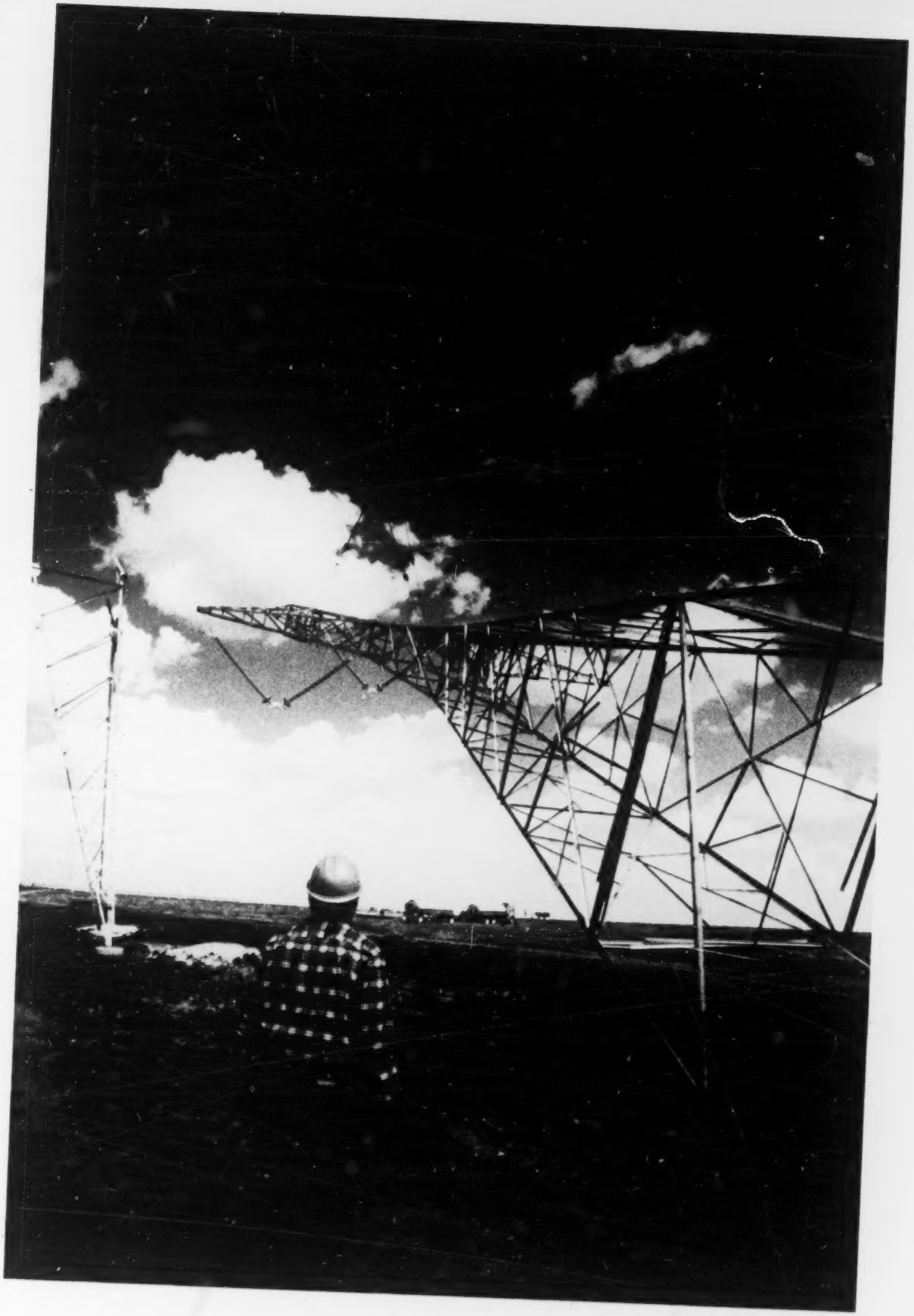
El Paso Electric Company, Docket ER-86-368-000.

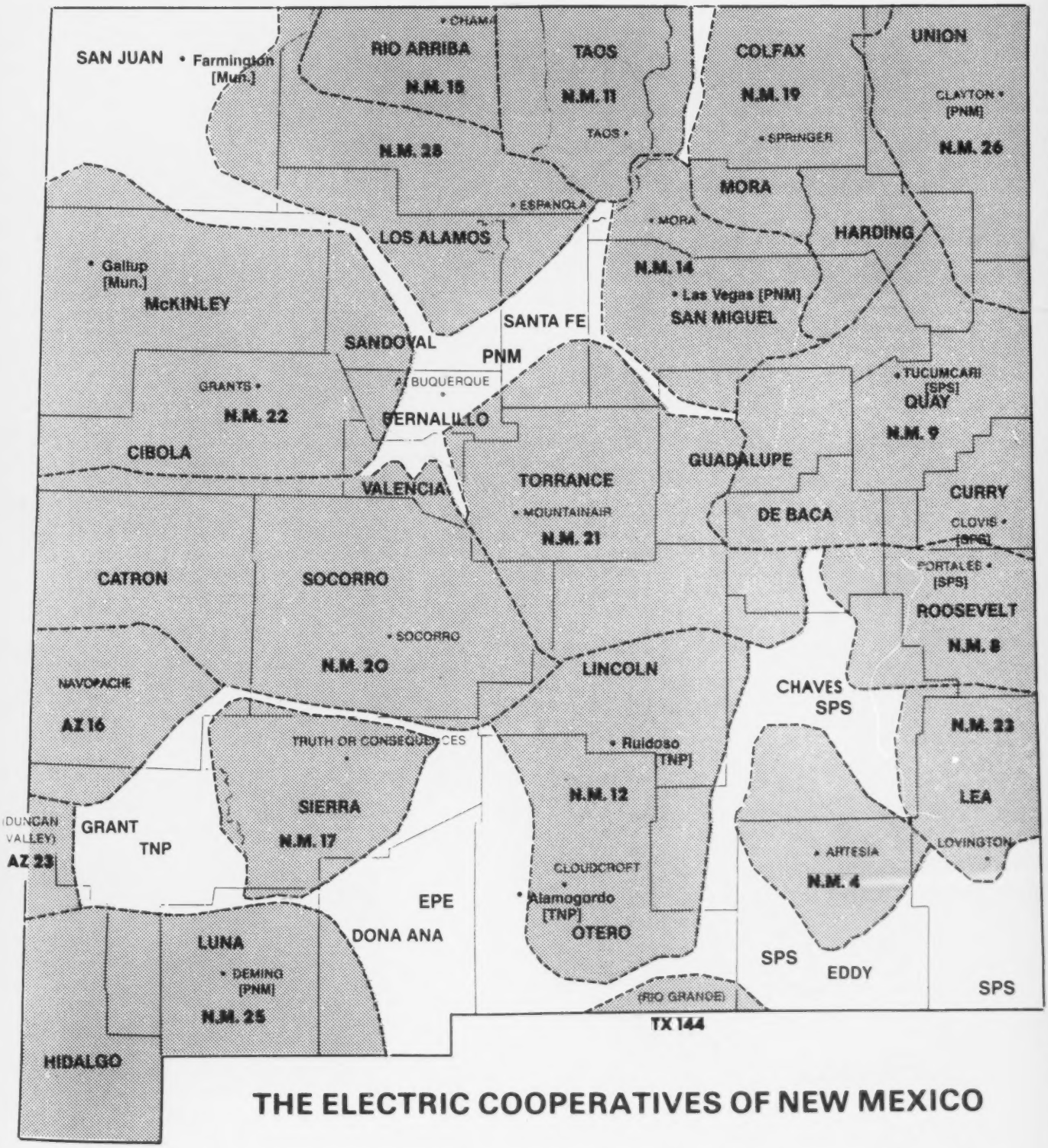
On March 26, 1986, El Paso Electric Company filed rate schedules seeking to increase its rates for contract demand service to Texas-New Mexico Power Company, which provides retail electric service to New Mexico residents. El Paso proposed a two-phase rate increase: phase one rates would increase its revenues by $22 million and phase two would increase revenues by an additional $10.2 million. Texas-New Mexico Power Company and the New Mexico Commission both filed notices of intervention and comments seeking that both the phase one and phase two increases be suspended for five months by FERC and be set for hearing. On May 22, 1986, FERC issued an Order that provided for hearings, but suspended phase one of the rate increase for one day, and suspended phase two of the rate increase for five months. Phase one rates are therefore in effect on an interim basis subject to refund pending the outcome of hearings. The Commission continues to participate in the FERC proceedings the extent that it is capable of doing so and as necessary to attempt to obtain a fair, just and reasonable impact of this rate increase on New Mexico Retail consumers.

Regulation of Electricity Sales-for-Resale and Transmission Service, Docket No. RM85-17-000.

On May 30, 1985, FERC issued a two-phased proposed rule. The Commission submitted comments on Phase I, which covered coordination transactions and interstate transmission service. No further action has been taken by FERC.

ELECTRIC UTILITIES





THE ELECTRIC COOPERATIVES OF NEW MEXICO

Regulated Electric Utilities of New Mexico Service Areas

N.M. 21 Central New Mexico Electric Cooperative
Serving: Encino, Estancia, Moriarty, Mountainair, Vaughn.

N.M. 4 Central Valley Electric Cooperative
Serving: Hope, most rural areas.

N.M. 25 Columbus Electric Cooperative
Serving: Columbus, Hachita, Rodeo.

N.M. 22 Continental Divide Electric Cooperative
Serving: Acoma, Bluewater Lake, Cañoncito, Grants, Milan.

AZ 23 Duncan Valley Electric Cooperative
Serving: Virden.

EPE El Paso Electric Company
Serving: Anthony, Hatch, Las Cruces, Organ, Univ. Park.

N.M. 9 Farmers Electric Cooperative
Serving: Fort Sumner, Melrose, San Jon, Santa Rosa.

N.M. 28 Jemez Mountains Electric Cooperative
Serving: Cuba, Chimayo, Española, Velarde, Pojoaque.

N.M. 11 Kit Carson Electric Cooperative
Serving: Eagle Nest, El Rito, Peñasco, Questa, Taos.

CO La Plata Electric Cooperative
Serving: Rural areas near Colorado border.

N.M. 23 Lea County Electric Cooperative
Serving: Lovington, Tatum.

N.M. 14 Mora–San Miguel Electric Cooperative
Serving: Glorieta, Mora, Pecos, San Jose, Watrous.

AZ 16 Navopache Electric Cooperative
Serving: Glenwood, Horse Springs, Redrock, Reserve.

N.M. 15 Northern Rio Arriba Electric Cooperative
Serving: Chama, Dulce, Lumberton, Tierra Amarilla.

N.M. 12 Otero County Electric Cooperative
Serving: Capitan, Carrizozo, Cloudcroft.

N.M. 18 Plains Electric Generating and Transmission Cooperative
Serving: Wholesale distribution to 12 New Mexico cooperatives.

PNM Public Service Company of New Mexico
Serving: Albuquerque, Belen, Bernalillo, Clayton, Deming, Las Vegas, Santa Fe.

TX Rio Grande Electric Cooperative
Serving: Rural areas only.

N.M. 8 Roosevelt County Electric Cooperative
Serving: Arch, Causey, Dora, Elida, Floyd, Milnesand.

N.M. 17 Sierra Electric Cooperative
Serving: Elephant Butte and rural areas.

N.M. 20 Socorro Electric Cooperative
Serving: Datil, La Joya, Magdalena, Quemado, Socorro.

N.M. 26 Southwestern Electric Cooperative
Serving: Des Moines, Capulin, Grenville, Mt. Dora, Sedan.

SPS Southwestern Public Service Company
Serving: Artesia, Carlsbad, Clovis, Dexter, Eunice, Hobbs, Jal, Loving, Portales, Roswell, Tucumcari.

N.M. 19 Springer Electric Cooperative
Serving: Cimarron, Folson, Maxwell, Roy, Wagon Mound.

TNP Texas–New Mexico Power Company
Serving: Alamogordo, Gila, Hurley, Lordsburg, Ruidoso, Ruidoso Downs, San Lorenzo, Silver City, Tularosa.

TABLE 7
Investor-owned Utility Statistics

Customer Class / Calendar Year	Residential 1983	Residential 1984	Residential 1985	Commercial 1983	Commercial 1984	Commercial 1985	Other 1983	Other 1984	Other 1985	Total 1983	Total 1984	Total 1985
Average Number of Customers	336,959	356,190	369,465	46,368	50,540	52,182	783	832	1,297	384,110	407,562	422,944
KWH Sales (Thousands)	2,060,466	2,221,711	2,271,158	4,555,568	5,229,715	4,691,176	545,296	593,568	1,355,771	7,161,330	8,044,994	8,318,105
Gross Revenues	$160,116,303	$183,342,561	$194,667,949	$291,657,201	$341,032,673	$309,904,994	$33,463,571	$37,939,942	$87,976,791	$485,237,075	$562,315,176	$592,549,734
Avg. Annual KWH per Customer (1)	6,115	6,237	6,147	98,248	103,477	89,900	696,419	713,423	1,045,313	18,644	19,739	19,667
Avg. Annual Bill per Customer (2)	$475.18	$514.73	$526.89	$6,290.05	$6,747.78	$5,938.93	$42,737.64	$45,600.89	$67,830.99	$1,263.28	$1,379.70	$1,401.01
Avg. Monthly Bill per Customer (3)	$39.60	$42.89	$43.91	$524.17	$562.31	$494.91	$3,561.47	$3,800.07	$5,652.58	$105.27	$114.98	$116.75
Avg. Gross Revenue per KWH Sold (4)	$0.0777	$0.0825	$0.0857	$0.0640	$0.0652	$0.0661	$0.0614	$0.0639	$0.0649	$0.0678	$0.0699	$0.0712

Notes:
1) Sales KWH/Average number of customers
2) Gross Revenues/Average number of customers
3) Average Annual Bill per Customer/12 months
4) Gross Revenues/Sales KWH

Regulated Electric Utilities of New Mexico
Typical Monthly Electric Bills
as of June 30, 1986

Typical bills for regulated electric utilities have been calculated below. They are calculated by applying the Commission approved rate schedules of a given utility to certain levels of use which may represent a typical bill for that type of consumer. Typical residential bills are based on 500 KWH per month in summer and 2500 KWH per month in winter. Typical small commercial bills are based on 15,000 KWH per month at 50 KW demand usage. Typical large commercial/industrial bills are based on 182,000 KWH per month at 500 KW demand usage. Rates do not include taxes.

Fuel cost adjustment is included in the computation of bills. The fuel cost adjustment used is an average of 12 months prior to June 1986. Including fuel cost adjustments make these bill calculations more accurate, and consequently these figures may not be comparable with those in previous annual reports.

Unit abbreviations:

KW = Kilowatt (1000 Watts)
KWD = Kilowatt Demand
KWH = Kilowatt Hour
(1000 Watts usage for one hour)
KVA = Kilovolt Amperes

Investor-Owned Electric Utilities

EL PASO ELECTRIC COMPANY
Ed Duke, Manager 526-5551
P.O. Box 910
Las Cruces, New Mexico 88004

Rate Class	Minimum Charge	Consumption Charge	Fuel Cost Adj.	Typical Bill
Residential			$.015274/KWH	
Summer	$ 5.00	$.07323/KWH		$ 49.26
Winter	5.00	$.07323/KWH		226.27
Commercial	15.00	.0130/KWH 11.87/KWD		1,032.61
Industrial	"A"	.01051/KWH 13.46/KWD		11,422.69

"A" Minimum bill is a 300 KWD charge.

PUBLIC SERVICE COMPANY OF NEW MEXICO
Mr. John P. Bundrant, President, Electric Operations
848-2891 Alvarado Square
Albuquerque, New Mexico 87158

Rate Class	Minimum Charge	Consumption Charge	Fuel Cost Adj.	Typical Bill
Residential			$.002856/KWH	
Summer				
Overhead	$1.75	$ 0.097515/KWH		$ 51.94
Underground	2.00	0.099755/KWH		53.31
Winter				
Overhead	1.75	0.081906/KWH		213.66
Underground	2.00	0.083425/KWH		217.70
Commercial				
Summer				
Overhead	*B*	0.053184/KWH 16.07/KWD		1,644.10
Underground	*B*	0.055270/KWH 16.45/KWD		1,694.39
Winter				
Overhead	*B*	0.044400/KWH 13.44/KWD		1,380.84
Underground	*B*	0.046277/KWH 13.71/KWD		1,422.50
Industrial (peak time of use)				
Summer	*C*	0.067663/KWH 13.20/KWD		19,434.46
Winter	*C*	0.051768/KWH 11.51/KWD		15,696.57

B Minimum bill is 50 KWD charge.
C Minimum bill is 500 KWD charge.

SOUTHWESTERN PUBLIC SERVICE COMPANY
Mr. Malcolm Johnson, Division Auditor 622-2130
P.O. Box 1937
Roswell, New Mexico 88201

Rate Class	Minimum Charge	Consumption Charge	Fuel Cost Adj.	Typical Bill
Residential			$-.001684/KWH	
Summer	$5.00	$ 0.0651/KWH		$ 36.71
Winter	5.00	0.0651/KWH		163.54
Commercial	10.00	0.0953/KWH/to 1000 KWH* 0.0524/KWH/to 7000 KWH 0.0395/KWH/to 13,000 KWH 0.0346/KWH/above 13,000 KWH		1,045.24
Industrial	*D*	0.0346/KWH/to 120,000 KWH or 230 KWH/KWD whichever is greater; 0.0332/KWH/to 230 KWH/KWD; 0.0323/KWH/above 230 KWH/KWD 1830.00/KWD/to 200 KWD 8.84/KWD/above 200 KWD		10,385.91

*Add to the 0.0953/KWH block 113 KWH for each KWD >10 KW.
D Minimum charge is the demand charge.

TEXAS-NEW MEXICO POWER COMPANY
Mr. Bill Kent, Manager 437-2423
P.O. Drawer G
Alamogordo, New Mexico 88310

Rate Class	Minimum Charge	Consumption Charge	Fuel Cost Adj.	Typical Bill
Residential			$-.003872/KWH	
Summer	$4.70	$ 0.0863/KWH		$ 45.91
Winter	4.70	0.0863/KWH/to 1000 KWH 0.0723/KWH/above 1000 KWH		189.77
Commercial (single phase, for three phase add $3/month)				
Summer	5.00	0.1102/KWH/to 1000 KWH 0.0902/KWH/to 6000 KWH 0.0852/KWH/above 6000 KWH add 200 KWH to .1102 block for each KWD >5 KW		1,499.92
Winter	5.00	0.1102/KWH/to 1000 KWH 0.0902/KWH/to 6000 KWH 0.0752/KWH/above 6000 KWH add 150 KWH to .1102 block for each KWD >5 KW		1,421.17
Industrial*		0.0496/KWH/to 300 KWH per KW of billing demand 0.0406/KWH/for additional KWH $1,285.25 for 75/KW demand $15.37/KW for next 425/KW of billing demand $14.72/KW for additional billing demand		15,851.99

*.80 power factor assumed.

Regulated Municipal Electric Utilities

CITY OF FARMINGTON
Mr. W. C. Lewis, Manager 327-7701
800 Municipal Drive
Farmington, New Mexico 87401

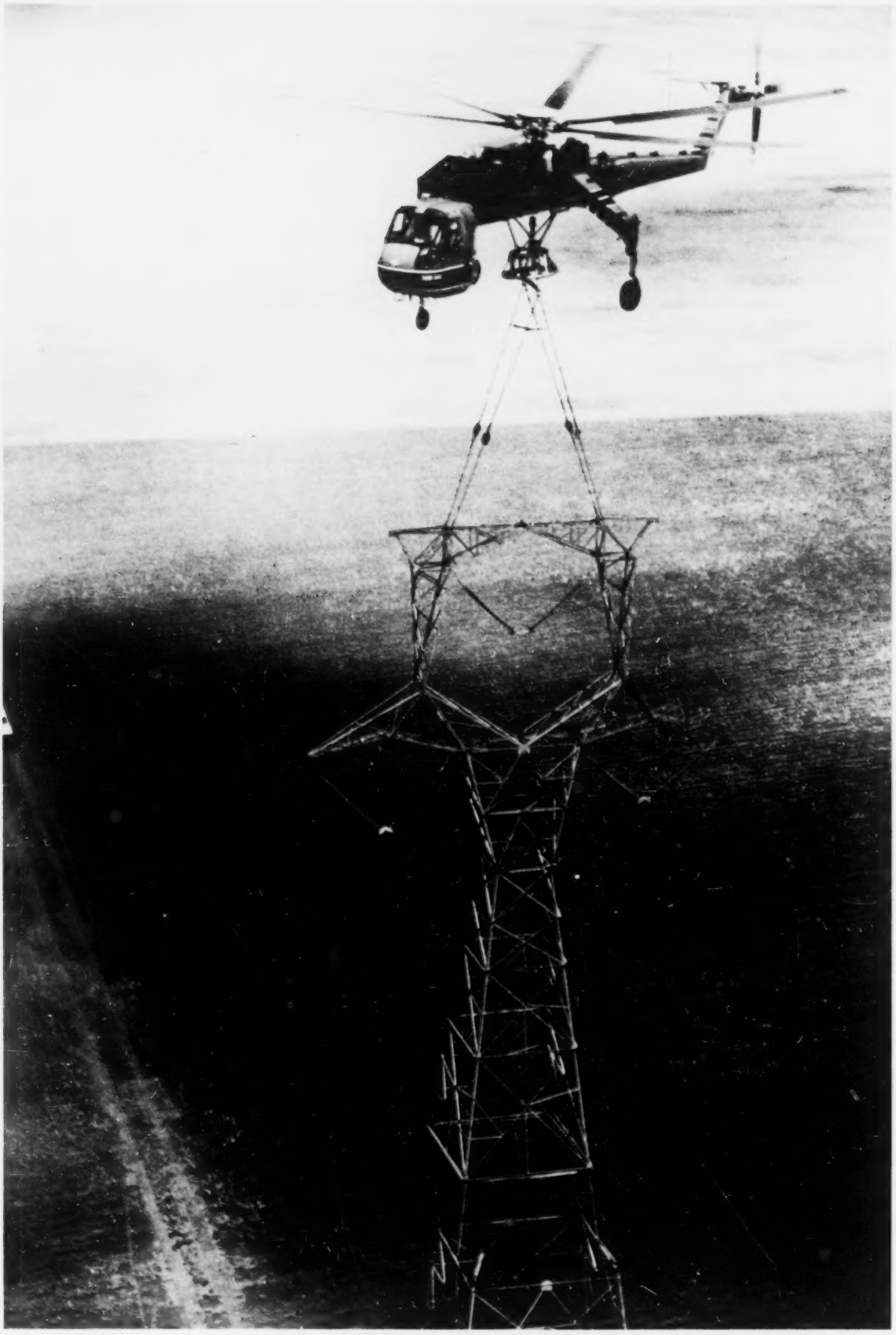
Rate Class	Minimum Charge	Consumption Charge	Fuel Cost Adj.	Typical Bill
Residential			$.001825/KWH	
Summer	$3.00	$0.08/KWH/to 200 KWH 0.0765/KWH/above 200 KWH		$ 41.04
Winter	3.00	same as summer		190.39
Commercial	none	0.0540/KWH 7.75/KWD		1,170.12
Industrial	none	0.0540/KWH 7.75/KWD		13,370.85*

*Additional discounts available for special voltage requirements.

CITY OF GALLUP
Mr. Robert C. Noe, Director 863-6871
P.O. Box 1270
Gallup, New Mexico 87301

Rate Class	Minimum Charge	Consumption Charge	Fuel Cost Adj.	Typical Bill
Residential			$.025553/KWH	
Summer	$2.00	$0.07/KWH/to 25 KWH 0.04/KWH/to 100 KWH 0.025/KWH/to 200 KWH 0.015/KWH/above 200 KWH		$ 26.53
Winter	2.00	same as summer		107.63
Commercial	3.00	0.075/KWH/to 100 KWH 0.04/KWH/to 300 KWH 0.03/KWH/to 1000 KWH 0.025/KWH/to 3000 KWH 0.023/KWH/above 3000 KWH		748.80
Industrial	*F*	0.015/KWH/to 250 KWH/KWD 0.011/KWH/to 500 KWH/KWD 0.008/KWH/above 500 KWH/KWD 3.00/KWD/to 100 KW 2.00/KWD/to 300 KW 1.50/KWD/above 300 KW		8,152.64

F Minimum bill is $300.



ELECTRIC COOPERATIVES

TABLE 8
Rural Electric Cooperatives Customer Statistics

Customer Class / Calendar Year	Residential 1983	Residential 1984*	Residential 1985*	Commercial and Industrial 1983	Commercial and Industrial 1984*	Commercial and Industrial 1985*	Other 1983	Other 1984*	Other 1985*	Total 1983	Total 1984*	Total 1985*
Average Number of Customers	135,301	99,219	102,606	28,296	23,765	22,886	5,134	6,661	4,665	168,731	129,645	130,157
Sales (thousands of KWH)	790,934	569,564	581,167	1,512,896	1,328,121	1,662,547	238,732	208,556	203,177	2,542,562	2,106,241	2,446,891
Gross Revenues	$63,048,844	$43,546,981	$54,391,240	$93,999,871	$83,766,587	$115,007,773	$16,360,958	$14,407,387	$14,597,054	$173,409,673	$141,720,955	$183,996,067
Avg. Annual KWH per Customer (1)	5,846	5,742	5,664	53,467	55,886	72,645	46,500	31,310	43,553	15,069	16,246	18,800
Avg. Annual Bill per Customer (2)	$465.99	$438.90	$530.10	$3,322.02	$3,524.79	$5,025.25	$3,186.79	$2,162.95	$3,129.06	$1,027.73	$1,093.15	$1,413.65
Avg. Monthly Bill per Customer (3)	$38.83	$36.57	$44.17	$276.83	$293.73	$418.77	$265.57	$180.25	$260.75	$85.64	$91.10	$117.80
Avg. Gross Revenue per KWH Sold (4)	$0.0797	$0.0765	$0.0936	$0.0621	$0.0631	$0.0692	$0.0685	$0.0691	$0.0718	$0.0673	$0.0673	$0.0752

Notes:
1) Sales MG/Average number of customers
2) Gross Revenues/Average number of customers
3) Average Annual Bill per Customer/12 months
4) Gross Revenues/Sales MG
*Amounts represent NM operations only

Rural Electric Cooperatives

CENTRAL NEW MEXICO ELECTRIC COOPERATIVE

Mr. Charles Lawson, Manager 847-2521
Mr. A. W. Gnatkowski, President
P.O. Box K
Mountainair, New Mexico 87036

Rate Class	Minimum Charge	Consumption Charge	Fuel Cost Adj.	Typical Bill
Residential			$.028305/KWH	
Summer	$6.00	$0.07/KWH/to 100 KWH 0.065/KWH/to 400 KWH 0.060/KWH/above 400 KWH		$ 52.65
Winter	6.00	same as summer		229.26
Commercial	6.00	0.0367/KWH 8.00/KWD		1,381.08
Industrial	6.00	0.0338/KWH 8.00/KWD		15,303.11

CENTRAL VALLEY ELECTRIC COOPERATIVE

Mr. Don M. Heathington, Manager 746-3571
Mr. George O. Teel, President, Board of Directors
P.O. Box 219
Artesia, New Mexico 88210

Rate Class	Minimum Charge	Consumption Charge	Fuel Cost Adj.	Typical Bill
Residential			$.003187/KWH	
Summer	$ 4.80	$0.07/KWH		$ 42.99
Winter	4.80	0.07/KWH		195.37
Commercial (single phase, for three phase add $5/month)				
	10.00	0.09/KWH/to 1000 KWH 0.05/KWH/to 3000 KWH 0.04/KWH/above 3000 KWH		742.81
Industrial	"G"	0.06/KWH/to 50 KWH/KWD 0.055/KWH/to 150 KWH/KWD 0.047/KWH/above 150 KWH/KWD 1.75/KWD		10,734.03

"G" Minimum bill is minimum demand which is $87.50.

COLUMBUS ELECTRIC COOPERATIVE

Mr. Buford Slover, Jr., Manager 546-8838
Mr. Hal Keeler, President, Trustees
P.O. Box 631
Deming, New Mexico 88031

Rate Class	Minimum Charge	Consumption Charge	Fuel Cost Adj.	Typical Bill
Residential			$.030273/KWH	
Summer	$ 9.50	50 KWH allowance $0.0822/KWH/to 800 0.06175/KWH/above 800		$ 61.63
Winter	9.50	same as summer		251.80
Commercial	20.00	100 KWH allowance 0.0925/KWH/to 500 0.0765/KWH/to 3000 0.05715/KWH/above 3000 0.75/KWD >10 KW		1,418.15
Industrial	"H"	0.0479/KWH 8.00/KWD		18,227.49

"H" Minimum bill is $1 per KVA.

CONTINENTAL DIVIDE ELECTRIC COOPERATIVE

Mr. Fred A. Lackey, Manager 285-6656
Mr. Marcelino Trujillo, President, Trustees
P.O. Box 1087
Grants, New Mexico 87020

Rate Class	Minimum Charge	Consumption Charge	Fuel Cost Adj.	Typical Bill
Residential			$.037307/KWH	
Summer	$ 5.00	$0.046/KWH/to 400 0.042/KWH/above 400		$ 46.25
Winter	$ 5.00	same as summer		204.87
Commercial	7.50	0.0471/KWH		1,273.61
Industrial	15.00*	0.01773/KVAH 8.25/KVA (CDE substation) 8.00/KVA (customer sbstn.)		14,962.27** 14,823.27**

*Minimum bill is $2/KVA.
**.90 power factor assumed.

DUNCAN VALLEY ELECTRIC COOPERATIVE

Mr. J. R. Payne, Manager (602) 359-2503
Mr. Ray Tyler, President, Board of Directors
P.O. Box O
Duncan, Arizona 85534

Rate Class	Minimum Charge	Consumption Charge	Fuel Cost Adj.	Typical Bill
Residential			$.047048/KWH	
Summer	$7.50*	$0.12/KWH/to 50 0.10/KWH/to 100 0.07/KWH/to 200 0.025/KWH/to 350 0.022/KWH/above 350		$ 48.57
Winter	7.50*	same as summer		186.66
Commercial	*I*	0.12/KWH/to 50 0.10/KWH/to 100 0.07/KWH/to 200 0.055/KWH/to 1000 0.022/KWH/above 1000 6.35/KWD >5 KW		1,393.25
Industrial	*J*	0.012/KWH 6.35/KWD		13,901.74

*KWH allowed.
I Minimum bill is $7.50 plus $1.25/KWD >5 KW.
J Minimum bill is $1.25/KVA.

FARMERS ELECTRIC COOPERATIVE

Mr. Clifford G. Stewart, Manager 762-4466
Mr. Earl Allen, President, Trustees
3701 N. Thornton
Clovis, New Mexico 88101

Rate Class	Minimum Charge	Consumption Charge	Fuel Cost Adj.	Typical Bill
Residential			$.007023/KWH	
Summer	$5.25	$0.0764/KWH		$ 46.96
Winter	5.25	0.0764/KWH		213.81
Commercial	*K*	0.0775/KWH		1,274.85
Industrial	*L*	0.06/KWH 5.65/KWD		15,062.19

K Minimum bill is $7 plus $1.25 per KWD >10 KW, allowance for all but $7.
L Minimum bill is $12 plus $1.25 per KWD, allowance for all but $12.

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE

Mr. Robert Garcia, Manager 753-2105
Mr. Manuel Garcia, President, Board of Directors
P.O. Box 128
Española, New Mexico 87532

Rate Class	Minimum Charge	Consumption Charge	Fuel Cost Adj.	Typical Bill
Residential			$.018615/KWH	
Summer	$10.00*	$ 0.333/KWH/to 30 KWH 0.06427/KWH/above 30 KWH		$ 49.51
Winter	10.00*	same as summer		215.28
Commercial	12.00**	0.24/KWH/to 50 KWH 0.07929/above 50 KWH		1,476.61
Industrial	*M*	0.03181/KWH 11.50/KWD		14,927.35

*KWH allowed in minimum charge.
**KWH allowed, minimum charge is $12 plus $1.25 per KVA>5 KVA.
M Minimum charge is $1.25/KVA, allowance made.

KIT CARSON ELECTRIC COOPERATIVE

Mr. Ernesto Gonzales, Manager 758-2258
Mr. Robert Coca, President, Trustees
P.O. Box 587
Taos, New Mexico 87571

Rate Class	Minimum Charge	Consumption Charge	Fuel Cost Adj.	Typical Bill
Residential			$.005750/KWH	
Summer	$10.00	$ 0.095/KWH		$ 58.13
Winter	10.00	same as summer		250.63
Commercial	30.00*	0.05/KWH 15.00/KWD (primary) 15.50/KWD (secondary)		1,616.25 1,641.25
Industrial	*N*	0.035/KWH 22.91/KWD/to 5000 KWD 21.54/KWD/to 10,000 KWD 20.90/KWD/above 10,000 KWD		17,895.86

*Minimum bill is $30 plus $1.20/KWD>10 KW, no allowance.
N Minimum bill shall be the higher of "a" or "b."
a. The monthly minimum charge specified in the contract for service.
b. $1.60 per KVA of installed transformer capacity.

LA PLATA ELECTRIC ASSOCIATION

Mr. David Potter, Manager (303) 247-5786
Mr. Al Ruland, President, Board of Directors
P.O. Drawer H
Durango, Colorado 81302

Rate Class	Minimum Charge	Consumption Charge	Fuel Cost Adj.	Typical Bill
Residential			none	
Summer	$5.00*	$0.105/KWH/to 40 KWH 0.0525/KWH/to 80 KWH 0.02625/KWH/to 200 KWH 0.018375/KWH/above 200 KWH		$ 13.96
Winter	5.00*	same as summer		33.34
Commercial	5.00*	0.105/KWH/to 40 KWH 0.0525/KWH/to 80 KWH 0.0420/KWH/to 200 KWH 0.0315/KWH/to 1000 KWH 0.02625/KWH/to 4000 KWH 0.018375/KWH/above 4000 KWH		315.52
Industrial		0.02625/KWH/to 50 KWH/KWD 0.021/KWH/to 150 KWH/KWD 0.013125/KWH/above 150 KWH/KWD 1.575/KWD		4,095.00

*KWH allowed.

LEA COUNTY ELECTRIC COOPERATIVE

Mr. K. C. Martin, General Manager 396-3631
Mr. Thurman F. Duncan, President, Trustees
Drawer 1447
Lovington, New Mexico 88260

Rate Class	Minimum Charge	Consumption Charge	Fuel Cost Adj.	Typical Bill
Residential			$.010470/KWH	
Summer	$4.60	50 KWH allowance $0.061/KWH/to 200 KWH 0.052/KWH/to 1000 KWH 0.042/KWH/above 1000 KWH		$ 34.63
Winter	4.60	same as summer		144.53
Commercial	"O"	50 KWH allowance 0.0656/KWH/to 700 KWH 0.0566/KWH/to 1500 KWH 0.0516/KWH/to 3000 KWH 0.0476/KWH/to 6000 KWH 0.0446/KWH/above 6000 KWH 1.60/KWD >25 KW		944.32
Industrial		.0526/KWH/to 190 KWH/KWD .0415/KWH/above 190 KWH/KWD		10,608.04

"O" Minimum bill is $4 plus .75/KWD >5 KW (single phase).

MORA—SAN MIGUEL ELECTRIC COOPERATIVE

Mr. Orlando Roybal, Manager 387-2205
Mr. Tino Gallegos, President, Trustees
P.O. Box 240
Mora, New Mexico 87732

Rate Class	Minimum Charge	Consumption Charge	Fuel Cost Adj.	Typical Bill
Residential			$.021700/KWH	
Summer	$ 6.55	$0.08/KWH		$ 57.40
Winter	6.55	0.08/KWH		260.80
Commercial	6.55	0.05/KWH 8.00/KWD		1,482.05
Industrial	21.50*	0.048/KWH 8.00/KWD		16,706.90

*Minimum bill is $21.50 plus $1.25/KVA, no allowance for $21.50.

NAVOPACHE ELECTRIC COOPERATIVE

Mr. C. Mac Eddy, Manager (602) 368-5118
Mr. Charley Herbella, President, Board of Directors
P.O. Box 308
Lakeside, Arizona 85929

Rate Class	Minimum Charge	Consumption Charge	Fuel Cost Adj.	Typical Bill
Residential			$.019237/KWH	
Summer	$11.25	40 KWH allowance $ 0.06909/KWH/above 40 KWH		$ 52.65
Winter	11.25	same as summer		219.30
Commercial	11.25*	50 KWH allowance 0.070559/KWH/above 50 KWH		1,449.46
Industrial	"P"	0.037358/KWH 10.60/KWD		15,600.29

*Minimum bill is $11.25 plus $2.37/KWD >10 KW, no allowance for demand charge.
"P" Minimum bill is $2.37/KVA installed plus power adjustment.

NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE

Mr. Mike Avant, Manager 756-2181
Mr. Joe C. Vigil, President, Trustees
P.O. Box 217
Chama, New Mexico 87520

Rate Class	Minimum Charge	Consumption Charge	Fuel Cost Adj.	Typical Bill
Residential			$-.001619/KWH	
Summer	$10.00	$0.1153/KWH		$ 66.84
Winter	10.00	0.1153/KWH		294.20
Commercial	10.00*	0.0679/KWH 12.00/KWD		1,624.21
Industrial	10.00**	0.0679/KWH 12.00/KWD		18,093.14

*Minimum bill is $30 plus $1.25/KWD >10 KW, no allowance for $30.
**Minimum bill is $30 plus $1.25/KWD, no allowance for $30.

OTERO COUNTY ELECTRIC COOPERATIVE

Mr. William F. Mershon, General Manager 682-2521
Mr. George S. Sisneros, President, Trustees
P.O. Box 227
Cloudcroft, New Mexico 88317

Rate Class	Minimum Charge	Consumption Charge	Fuel Cost Adj.	Typical Bill
Residential			$.033015/KWH	
Summer	$10.00	$0.05797/KWH 6.00/KWD >10 KW		$ 55.50
Winter	10.00	same as summer		237.47
Commercial	"Q"	0.02628/KWH 8.50/KWD		1,314.43
Industrial	"Q"	0.02628/KWH 8.50/KWD		15,041.69

"Q" Minimum bill is $1.25/KVA, allowance made.

PLAINS ELECTRIC GENERATING & TRANSMISSION COOPERATIVE

Mr. Stanley Bazant, General Manager 884-1881
Mr. Jay W. Cox, President, Trustees
2401 Aztec NE
Albuquerque, New Mexico 87107

Plains Electric Generating and Transmission Cooperative provides wholesale electricity to 12 New Mexico Electric Cooperatives.

RIO GRANDE ELECTRIC COOPERATIVE

Mr. R. D. Gwartney, Manager (512) 563-2444
Mr. Bit Terry, President, Board of Directors
P.O. Box 1509
Brackettville, Texas 78832

Rate Class	Minimum Charge	Consumption Charge	Fuel Cost Adj.	Typical Bill
Residential			$-.003512/KWH	
Summer	$13.00	$0.08190/KWH		$ 52.18
Winter	13.00	0.08190/KWH		208.96
Commercial	20.00	0.07324/KWH		1,065.92
Industrial (secondary)	95.00	0.04593/KWH 7.00/KWD		11,315.08

ROOSEVELT COUNTY ELECTRIC COOPERATIVE

Mr. Herman H. Wallace, Manager 356-4491
Mr. T. Z. Duncan, President, Trustees
P.O. Box 389
Portales, New Mexico 88130

Rate Class	Minimum Charge	Consumption Charge	Fuel Cost Adj.	Typical Bill
Residential			$.004637/KWH	
Summer	$ 9.50	$0.066355/KWH		$ 45.00
Winter	9.50	same as summer		186.98
Commercial		0.049525/KWH 7.50/KWD		1,187.44
Industrial		0.049525/KWH 7.50/KWD		13,607.48

SIERRA ELECTRIC COOPERATIVE

Mr. Tom Crespin, Manager 744-5231
Mr. Jay W. Cox, President, Trustees
P.O. Box W
Elephant Butte, New Mexico 87935

Rate Class	Minimum Charge	Consumption Charge	Fuel Cost Adj.	Typical Bill
Residential			$-.002065/KWH	
Summer	$15.00	$ 0.09650/KWH		$ 62.22
Winter	15.00	0.09650/KWH		251.09
Commercial (single phase)	15.00	0.05440/KWH 20.00/KWD		1,800.02
Industrial	50.00	0.05180/KWH 20.00/KWD		19,101.77

SOCORRO COUNTY ELECTRIC COOPERATIVE

Mr. Lupe Vega, Manager 835-0560
Mr. Manny Marquez, President
P.O. Box H
Socorro, New Mexico 87801

Rate Class	Minimum Charge	Consumption Charge	Fuel Cost Adj.	Typical Bill
Residential			$.020682/KWH	
Summer	$ 4.50	$ 0.0701/KWH		$ 49.89
Winter	4.50	0.0701/KWH		231.46
Commercial	4.50	0.0701/KWH		1,366.23
Industrial	30.00*	0.0355/KWH 10.00/KWD		15,255.12

*Minimum bill is $30 plus $1.20/KVA installed, no allowance for $30.

SOUTHWESTERN ELECTRIC COOPERATIVE

Mr. D. E. Carter, Manager 374-2451
Mr. Wid Stevenson, President, Trustees
P.O. Box 369
Clayton, New Mexico 88415

Rate Class	Minimum Charge	Consumption Charge	Fuel Cost Adj.	Typical Bill
Residential			$.012738/KWH	
Summer	$12.00	$0.1321/KWH		$ 84.42
Winter	12.00	same as summer		374.10
Commercial	16.20	0.1133/KWH 1.50/KVA>10 KW		1,966.77
Industrial	24.00*	0.0859/KWH 12.00/KWD		23,976.12

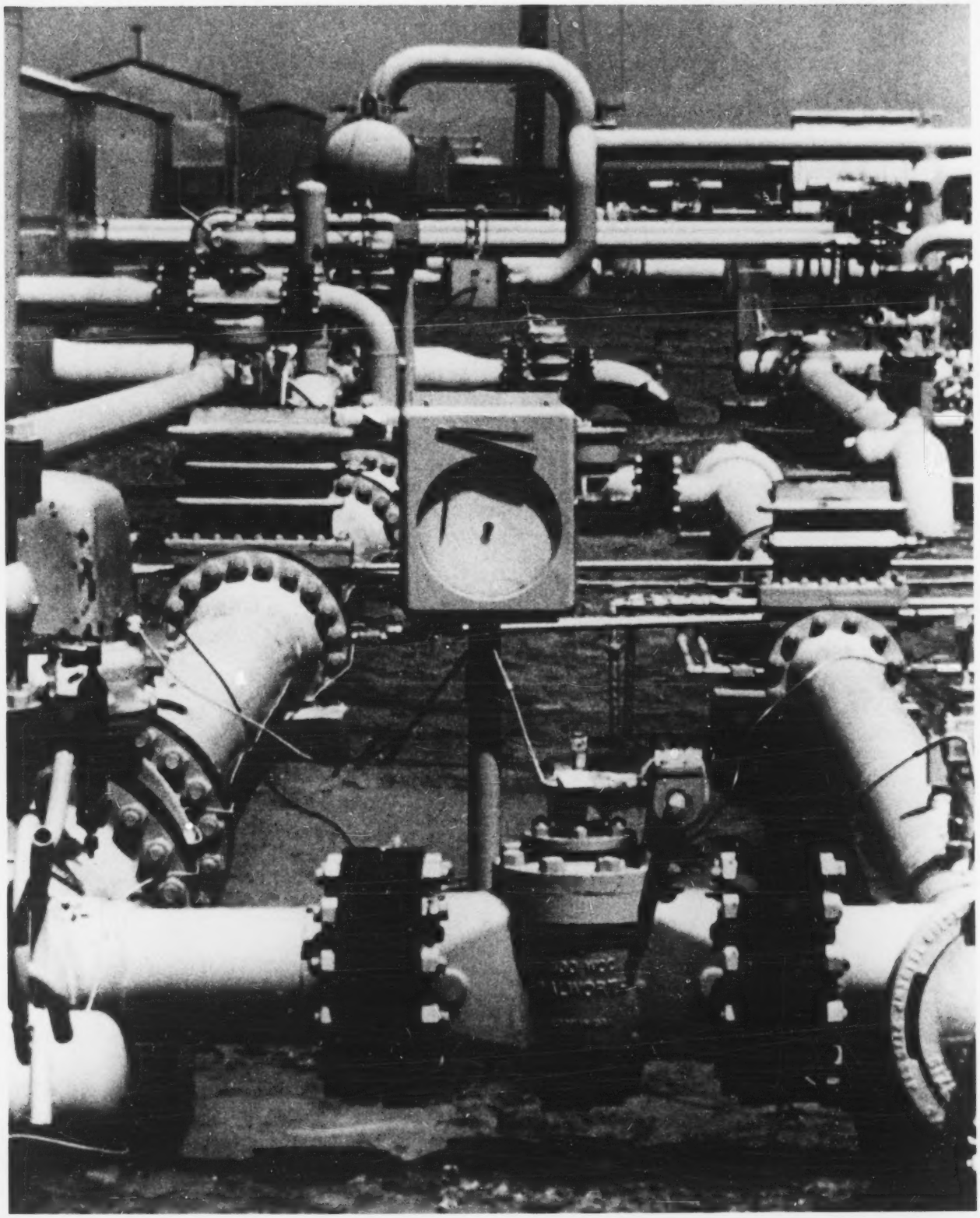
*Minimum bill is $24 plus $1.50/KVA, no allowance for $24.

SPRINGER ELECTRIC COOPERATIVE

Mr. Fred Cumiford, Manager 483-2421
Mr. Richard H. Shaw, President, Trustees
P.O. Box 698
Springer, New Mexico 87747

Rate Class	Minimum Charge	Consumption Charge	Fuel Cost Adj.	Typical Bill
Residential			$.001048/KWH	
Summer	$ 8.50	30 KWH allowance $0.055/KWH/to 600 KWH 0.0433/KWH/above 600 KWH		$ 34.87
Winter	8.50	same as summer		126.39
Commercial	10.00*	50 KWH allowance 0.0625/KWH/to 1000 KWH 0.0485/KWH/above 1000 KWH		754.09
Industrial	"T"	0.04202/KWH 6.00/KWD		10,838.38

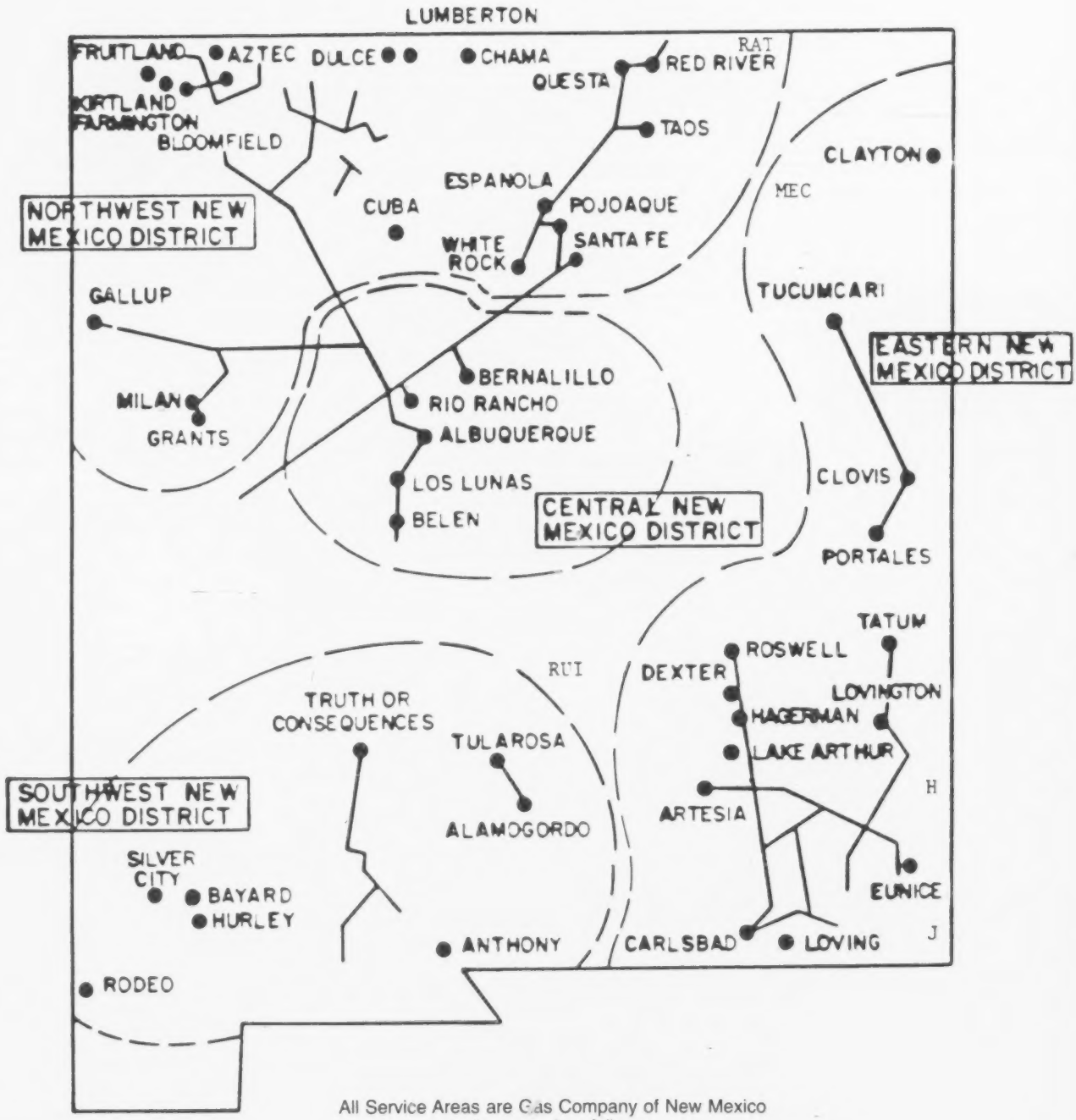
*Minimum bill is $10 plus $1/KVA >5 KW.
"T" Minimum bill is $50 or $1/KVA installed, whichever is greater.



GAS UTILITIES

Regulated Gas Companies of New Mexico

Service Areas and Districts



All Service Areas are Gas Company of New Mexico unless noted as follows:

H = Hobbs Gas Company

J = Jal Gas Company

MEC = Midwest Energy Corporation

RAT = Raton Natural Gas Company

RUI = Ruidoso Natural Gas Company

TABLE 9
Gas Utility Statistics

Customer Class / Calendar Year	Residential 1983	Residential 1984	Residential 1985	Commercial 1983	Commercial 1984	Commercial 1985	Other 1983	Other 1984	Other 1985	Total 1983	Total 1984	Total 1985
Average Number of Customers	276,743	284,024	296,632	28,793	29,359	30,273	2,328	2,379	2,524	307,864	315,762	329,429
MCF Sales	23,806,654	24,468,089	19,344,968	35,264,924	32,666,920	24,576,550	9,928,182	10,127,225	8,653,851	68,999,760	67,262,234	52,575,369
Gross Revenues	$129,704,503	$144,586,152	$118,740,910	$147,096,462	$144,059,040	$105,645,910	$43,219,653	$45,884,438	$38,542,532	$320,020,618	$334,529,630	$262,929,352
Avg. Annual MCF per Customer (1)	86	86	65	1,225	1,113	812	4,265	4,257	3,429	224	213	160
Avg. Annual Bill per Customer (2)	$468.68	$509.06	$400.30	$5,108.76	$4,906.81	$3,489.77	$18,565.14	$19,287.28	$15,270.42	$1,039.49	$1,059.44	$798.14
Avg. Monthly Bill per Customer (3)	$39.06	$42.42	$33.36	$425.73	$408.90	$290.81	$1,547.10	$1,607.27	$1,272.53	$86.62	$88.29	$66.51
Avg. Gross Revenue per MCF Sold (4)	$5.45	$5.91	$6.14	$4.17	$4.41	$4.30	$4.35	$4.53	$4.45	$4.64	$4.97	$5.00

Notes:
1) Sales MCF/Average number of customers
2) Gross Revenues/Average number of customers
3) Average Annual Bill per Customer/12 months
4) Gross Revenues/Sales MCF

Regulated Gas Utilities of New Mexico
Typical Monthly Gas Rates as of June 30, 1986

Typical bills for regulated gas utilities have been calculated below. They are calculated by applying Commission approved rate schedules of a given utility to certain levels of use which may represent a typical bill for that type of consumer. Typical residential bills are based on 40 therms/month in summer and 150 therms/month in winter. Typical commercial bills are based on 490 therms/month. Typical industrial bills are based on 17,800 therms/month. Where utilities use cubic feet (MCF) as a unit for rates, the bills are calculated at MCF levels equivalent to the above therm levels. Rates do not include taxes.

Gas cost adjustment is included in the computation of rates. The gas cost adjustment used is an average of 12 months prior to June 1986. Including gas cost adjustments makes these bill calculations more accurate, and consequently these figures may not be comparable with those in previous annual reports.

Unit abbreviations: T = therms
MCF = 1000 cubic feet

GAS COMPANY OF NEW MEXICO
Mr. John T. Ackerman, President 888-8328
P.O. Box 26400
Albuquerque, New Mexico 87125

Rate Class	Minimum Charge	Commodity Charge	Gas Cost Adj.	Typical Bill
Residential				
Summer	$ 7.00	$.128/T	.312/T	$ 24.60
Winter	7.00	.128/T	.312/T	73.00
Commercial	10.00	.1058/T	.312/T	214.71
Industrial	34.00	.1214/T to 13,500T .0947/T above	.312/T	7,633.71

HOBBS GAS COMPANY
Mr. C. C. Matthews, Jr., President 393-9032
P.O. Box 2220
Hobbs, New Mexico 88240

Rate Class	Minimum Charge	Commodity Charge	Gas Cost Adj.	Typical Bill
Residential				
Summer	$ 3.73	$.412/T to 40T $.405/T above	.044/T	$ 21.97
Winter	3.73	same as above	.044/T	71.36
Commercial	5.00	.430/T to 120T .415/T to 350T .397/T above	.044/T	229.19
Industrial	155.00 (includes 350T)	.393/T to 1000T .370/T above	.044/T	7,409.65

JAL GAS COMPANY

Mr. Samuel Beaird, President 395-2141
P.O. Box 1303
Jal, New Mexico 88252

Rate Class	Minimum Charge	Commodity Charge	Gas Cost Adj.	Typical Bill
		(1 Therm = .0915 MCF)		
Residential				
Summer	$ 8.90	$1.22/MCF	3.365/MCF	$ 27.24
Winter	8.90	1.22/MCF	3.365/MCF	73.09
Commercial	8.90	1.22/MCF	3.365/MCF	215.23
Industrial	8.90	1.22/MCF	3.365/MCF	7,477.87

MIDWEST ENERGY CORPORATION

Mr. Howard G. Barnett Jr. (918) 747-2600
Executive Vice President
2407 E. Skelly Drive
Tulsa, Oklahoma 74105

Midwest Energy Corporation is a gas transmission company with wholesale contract rates only. It provides gas to the Village of Maxwell, Raton Natural Gas Company, the City of Las Vegas, the Town of Las Vegas, the Village of Wagon Mound, and the Town of Springer.

RATON NATURAL GAS COMPANY

Mr. Jack J. Peryatel, President 455-3613
P.O. Box 308
Raton, New Mexico 87740

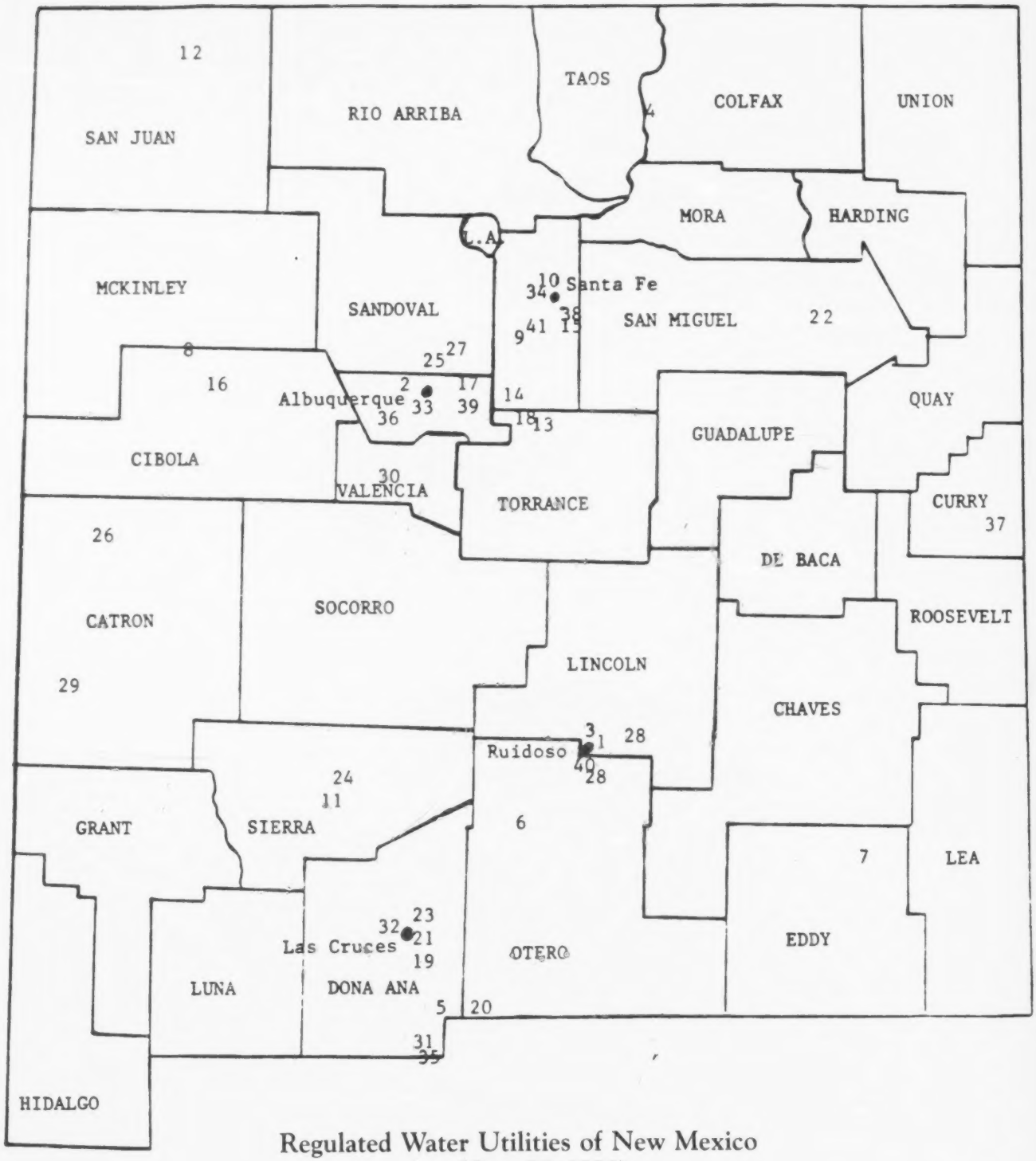
Rate Class	Minimum Charge	Commodity Charge	Gas Cost Adj.	Typical Bill
		(1 Therm = .125 MCF)		
Residential				
Summer	$2.80	$.53/MCF to 10 MCF .54/MCF to 50 MCF .55/MCF above	3.03/MCF	$ 20.60
Winter	2.80	same as above	3.03/MCF	70.53
Commercial	2.80	same as res.	3.03/MCF	220.58
Industrial	2.80	same as res.	3.03/MCF	7,967.70

RUIDOSO NATURAL GAS COMPANY

Mr. W. Bob Maddox, President 982-5737
224 Las Mananitas
Santa Fe, New Mexico 87501

Rate Class	Minimum Charge	Commodity Charge	Gas Cost Adj.	Typical Bill
		(1 Therm = .0931 MCF)		
Residential				
Summer	$3.00	$.913/MCF	2.476/MCF	$ 16.55
Winter	3.00			50.44
Commercial	3.00	.913/MCF		158.89
Industrial	3.00	.913/MCF		5,618.57

WATER UTILITIES



Regulated Water Utilities of New Mexico
(as of June 30, 1986)

New Mexico Public Service Commission

Regulated Water Utilities of New Mexico (as of June 30, 1986)

1. Agua Fria Water Company
2. Albuquerque Utilities Corporation
3. Alto Village Services Corporation
4. Angel Fire Services Corporation
5. Anthony Water Works, Inc.
6. Boles Acres Water System
7. Caprock Water Company
8. C.B.G. Maintenance
9. Cerrillos Water & Irrigation Company
10. Country Club Estates Water Utility Company, Inc.
11. Desertaire Water Company
12. Dutchmans Hill Water Company
13. Echo Valley Water Company
14. Edgewood Water Utility Company, Inc.
15. Eldorado Utilities Inc.
16. Golden Acres Water Corporation
17. Independent Water Company
18. Indian Hills Waterworks Company
19. Jornada Water Company, Inc.
20. Lake Section Water Company
21. Mesa Development Center
22. Mesa Rica Water Company
23. Moongate Water Company
24. National Water Utility Corporation
25. New Mexico Utilities
26. Quemado Waterworks
27. Ranchos de Placitas Water Company, Inc.
28. Rancho Ruidoso Village Water Company
29. Reserve Waterworks
30. Rio Grande Utility Corporation
31. Riverside Water Service Company, Inc.
32. River Valley View Waterworks
33. Sandia Peak Utility Company
34. Sangre de Cristo Water Company
35. Santa Teresa Services Company
36. South Hills Water Company
37. Southwestern Public Service Company—Water Division*
38. Sunlit Hills of Santa Fe
39. Thunder Water Company, Inc.
40. Timberon Water Company, Inc.
41. Valle Vista Water Utility Company

*Sold to New Mexico American Waterworks—August 1986

Regulated Water and Sanitation Districts of New Mexico (as of June 30, 1986; not listed on map)

1. Alpine Village Water & Sanitation District
2. Anthony Water & Sanitation District
3. Lakeshore City Water & Sanitation District
4. Ranchos de Placitas Water & Sanitation District
5. San Rafael Water & Sanitation District
6. Twining Water & Sanitation District

TABLE 10
Water Utilities Statistics

Customer Class	Residential			Other			Total		
Calendar Year	1983	1984	1985	1983	1984	1985	1983	1984	1985
Average Number of Customers	39,946	43,678	47,149	4,400	4,586	7,825	44,346	48,264	54,974
Sales (Thousands of Gallons, MG)	4,558,208	5,006,547	4,970,261	2,407,833	2,708,914	2,676,016	6,966,041	7,715,461	7,646,277
Gross Revenues	$9,112,643	$9,841,345	$11,991,089	$4,204,639	$4,648,440	$5,969,170	$13,317,282	$14,489,785	$17,960,259
Avg. Annual MG per Customer (1)	114	115	105	547	591	342	157	160	139
Avg. Annual Bill per Customer (2)	$228.12	$225.32	$254.32	$955.60	$1,013.62	$762.83	$300.30	$300.22	$326.70
Avg. Monthly Bill per Customer (3)	$19.01	$18.78	$21.19	$79.63	$84.47	$63.57	$25.03	$25.02	$27.23
Avg. Gross Revenue per MG Sold (4)	$2.00	$1.97	$2.41	$1.75	$1.72	$2.23	$1.91	$1.88	$2.35

Notes:
1) Sales MG/Average number of customers
2) Gross Revenues/Average number of customers
3) Average Annual Bill per Customer/12 months
4) Gross Revenues/Sales MG

Regulated Water Utilities of New Mexico
Typical Monthly Water Rates
as of June 30, 1986

Typical bills for regulated water utilities have been calculated below. They are calculated by applying Commission approved rate schedules of a given utility to certain levels of use which may represent a typical bill for that type of consumer. Typical residential bills are based on 5,000 gallons consumption per month. Typical commercial and industrial bills are based on 52,000 gallons consumption per month. Where utilities use units other than thousands of gallons, total bills are based on consumption equivalent to 5,000 or 52,000 gallons. Rates do not include taxes.

Unit abbreviations:

G = 1000 gallons
g = 1 gallon
B = barrels (42 gallons)
U = 100 cubic feet units (748 gallons)

AGUA FRIA WATER COMPANY
Mr. Bruce Griffith, President 378-4925
P.O. Box 479
Ruidoso Downs, New Mexico 88346

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Pumping Adjustment	Typical Bill
Residential	$12.50	5000	$1.30/G/over 5G	no	$12.50
Commercial	12.50	5000	1.30/G/over 5G	no	73.60

ALBUQUERQUE UTILITIES CORPORATION
Mr. V. N. Cannizzaro, Assistant Vice President 898-9200 ext. 380
333 Rio Rancho Drive NE
Rio Rancho, New Mexico 87124

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Pumping Adjustment	Typical Bill
Residential	$ 8.00	0	$1.166/G	−0.0163	$13.75
Commercial	8.00	0	1.166/G	−0.0163	67.78
Industrial	35.00	0	0.874/G	−0.0163	79.60

ALTO VILLAGE SERVICES CORPORATION
Don Blaugrund, President 336-4333
P.O. Drawer 166
Alto, New Mexico 88312

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Pumping Adjustment	Typical Bill
Residential	$13.00	0	$1.16/G to 4G 1.28/G to 12G 1.78/G over 12G	no	$18.92
Commercial	13.00	0	same as res.	no	99.08

ANGEL FIRE SERVICES CORPORATION
Mr. Russell L. Seymour, Business Manager 377-2301 ext. 447
P.O. Drawer B
Angel Fire, New Mexico 87710

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Pumping Adjustment	Typical Bill
Residential	$10.00	4000	$2.50/G/over 4G	no	$ 12.50
Commercial	17.50	7000	2.50/G/over 7G	no	130.00

ANTHONY WATERWORKS
Mr. Ralph Hartman, President 882-2156
P.O. Box 665
Anthony, New Mexico 88021

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Pumping Adjustment	Typical Bill
Residential	$7.50	3000	$1.25/G/3G to 15G 1.05/G/over 15G	no	$10.00
Commercial	9.50	3000	same as res.	no	67.10

BOLES ACRES WATER SYSTEM
Mr. Edwin Boles, Owner 437-3479
P.O. Box 3562
Boles, New Mexico 88311

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Pumping Adjustment	Typical Bill
Residential	$6.10	0	$1.05/G winter 1.55/G summer	no	$11.35 13.85
Commercial	6.10	0	1.05/G winter 1.55/G summer	no	60.70 80.60

CAPROCK WATER COMPANY
Mr. Mike Morgan, Manager 622-0260
P.O. Box 607
Artesia, New Mexico 88210

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Pumping Adjustment	Typical Bill
Residential	$12.25	75B	$0.095/B/over 75B	no	$ 16.43
Commercial	12.25	75B	0.095/B/over 75B	no	122.74
Industrial	0	0	0.10101/B	no	125.05

C.B.G. MAINTENANCE
Ms. Dolores C. Wright, Owner 824-4823
150 W. Lisa
Chaparral, New Mexico 88021

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Pumping Adjustment	Typical Bill
Residential	$11.20	7000	$1.62/G/over 7G	no	$11.20
Commercial	11.20	7000	1.62/G/over 7G	no	85.10

CERRILLOS WATER & IRRIGATION COMPANY
Ms. Carmen Arceo, Owner 471-3141
P.O. Box 92
Cerrillos, New Mexico 87010

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Pumping Adjustment	Typical Bill
Residential	$1.75	2500	$0.20/G/2.5G to 10G 0.15/G/to 25G 0.10/G/over 25G	no	$2.35
Commercial	2.25	4000	0.20/G/4G to 10G	no	8.60

COUNTRY CLUB ESTATES WATER COMPANY
Mr. Richard T. Bressan, Vice President 883-3000
c/o Bellamah Holding Company
6121 Indian School Road NE, Suite 220
Albuquerque, New Mexico 87110

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Pumping Adjustment	Typical Bill
Residential	$15.00	4000	$1.25/G/4G to 10G 2.00/G/to 25G 2.50/G/over 25G	no	$ 16.25
Commercial	15.00	4000	same as res.	no	120.00

DESERTAIRE WATER COMPANY
Mr. Chester Clark, Owner 894-7825
c/o Branham & Janos
P.O. Drawer 1470
Truth or Consequences, New Mexico 87901

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Pumping Adjustment	Typical Bill
Residential	$10.00	6000	$0.85/G/6G to 16G 0.50/G/over 16G	no	$10.00
Commercial	15.00	16000	0.50/G/over/16G	no	33.00

DUTCHMAN'S HILL WATER COMPANY
Mr. Garrett VanDiest, c/o McKinnon & Bartley (915) 584-3604
205 Boutz, Unit 8
Las Cruces, New Mexico 88001

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Pumping Adjustment	Typical Bill
Residential	$10.00	5000	$1.50/G/over 5G	no	$10.00
Commercial	10.00	5000	1.50/G/over 5G	no	80.50

ECHO VALLEY WATER COMPANY
Audie Brown, Owner 299-0417
2910 Casa Del Norte NE
Albuquerque, New Mexico 87112

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Pumping Adjustment	Typical Bill
Residential	$8.75	0	$1.08/G	no	$14.15
Commercial	8.75	0	1.08/G	no	64.91

EDGEWOOD WATER COMPANY
Mr. Howard Calkins, Owner/Manager 281-3294
P.O. Box 388
Edgewood, New Mexico 87015

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Pumping Adjustment	Typical Bill
Residential	$ 7.00	0	$2.35/G winter 2.85/G summer	no no	$ 18.75 21.25
Commercial	12.00	0	2.50/G winter 3.00/G summer	no no	142.00 168.00

ELDORADO UTILITIES INC.
Mr. Jim Wall, Vice President 988-1918
333 Rio Rancho Drive NE
Rio Rancho, New Mexico 87124

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Pumping Adjustment	Typical Bill
Residential	$5.30	0	$1.83/G	no	$ 14.45
Commercial	5.30	0	1.83/G	no	100.46

GOLDEN ACRES WATER CORPORATION
Mr. Ralph Evans, c/o Shirley Ship
2541 West Mulberry Drive
Phoenix, Arizona 85017

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Pumping Adjustment	Typical Bill
Residential	$4.00	2000	$1.13/G/2G to 4G 0.75G/to 25G 0.50/G/over 25G	no	$7.01
Commercial	4.00	2000	same as res.	no	35.51

INDEPENDENT WATER COMPANY
Mr. Grant L. Morrison and Mr. Rick Towne, Owners 881-3606
3210 Matthew NE
Albuquerque, New Mexico 87107

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Pumping Adjustment	Typical Bill
Residential	$7.80	0	$1.90/G/to 3G 2.40/G/to 6G 3.00/G/to 10G 3.50/G/over 10G	no	$ 18.30
Commercial	7.80	0	same as res.	no	179.70

INDIAN HILLS WATERWORKS COMPANY
Mr. Robert Tinley, President 298-0700
P.O. Box 4040
Albuquerque, New Mexico 87196

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Pumping Adjustment	Typical Bill
Residential	$10.00	6000	$1.00/G/over 6G	no	$10.00
Commercial	10.00	6000	1.00/G/over 6G	no	56.00

JORNADA WATER COMPANY
Mr. Dennis J. Rogers, President 524-2920
255 E. Idaho, Suite 25
Las Cruces, New Mexico 88001

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Pumping Adjustment	Typical Bill
Residential	$8.30	0	$0.6756/G		
Mesilla Park				.1110/G	$12.24
Hacienda Acres				.3392/G	13.37
University Estates				.2124/G	12.74
Commercial	8.30	0	0.6756/G		
Mesilla Park				.1110/G	49.17
Hacienda Acres				.3392/G	61.06
University Estates				.2124/G	54.47

LAKE SECTION WATER COMPANY
Mr. John B. Colquitt, Owner 824-4731
303 East El Paseo Street
Chaparral, New Mexico 88021

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Pumping Adjustment	Typical Bill
Residential	$3.25	0	$1.671/G/to 10G 0.690/G/over 10G	no	$ 8.36
Commercial	3.25	0	same as res.	no	48.95

MESA DEVELOPMENT CENTER
Mr. Grover Pettes, President 382-5632
5616 Mesa Drive
Las Cruces, New Mexico 88001

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Pumping Adjustment	Typical Bill
Residential	$5.70	2000	$2.05/G/over 2G	no	$ 11.85
Commercial	5.70	2000	2.05/G/over 2G	no	108.20

MESA RICA WATER COMPANY
Mr. Robert J. Domenici, Senior Vice President 765-5000
c/o United New Mexico Bank
P.O. Box 1081
Albuquerque, New Mexico 87103

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Pumping Adjustment	Typical Bill
Residential	$12.50	0	$1.50/G/to 3G 3.00/G/to 6G 5.00/G/over 6G	no	$ 13.00
Commercial	12.50	0	same as res.	no	256.00

MOONGATE WATER COMPANY, INC.
Mr. Louis A. Gariano, President 382-5645
P.O. Box 243
Organ, New Mexico 88052

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Pumping Adjustment	Typical Bill
Residential	$2.00	0	$1.75/G	no	$10.75
Commercial	2.00	0	1.75/G	no	93.00

NATIONAL WATER UTILITY CORPORATION
Mr. Thomas Sailley, President 894-7499
P.O. Box J
Elephant Butte, New Mexico 87935

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Pumping Adjustment	Typical Bill
Residential	$12.50	0	$2.53/G	no	$ 25.15
Commercial	12.50	0	2.07/G	no	120.14

NEW MEXICO UTILITIES
Mr. James L. Williams, President 898-2661
10001-A Coors Road NW
Albuquerque, New Mexico 87114

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Pumping Adjustment	Typical Bill
Residential	$5.76	0	$1.25/G	0	$13.01
Commercial	8.21	0	1.43/G	0	82.57
Industrial	8.21	0	1.43/G	0	82.57

QUEMADO WATERWORKS
Mr. Bill Candelaria, President 773-4563
P.O. Box 97
Quemado, New Mexico 87829

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Pumping Adjustment	Typical Bill
Residential	$3.00	0	$.00225/g	no	$ 14.25
Commercial	3.00	0	.00225/g	no	120.00

RANCHOS DE PLACITAS WATER COMPANY
Mr. Steven K. Kortemeir, Manager
P.O. Box 1448
T or C, New Mexico 87901

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Pumping Adjustment	Typical Bill
Residential	$10.00	4000	$0.80/G/4G to 12G 0.60/G/to 18G 0.80/G/to 26G 1.00/G/over 26G	no	$10.80
Commercial	10.00	4000	same as res.	no	52.40

RANCHO RUIDOSO VALLEY WATER COMPANY
Mr. Robert B. Blum, Vice President (915) 532-6500
P.O. Box 305
Alto, New Mexico 88312

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Pumping Adjustment	Typical Bill
Residential	$10.00	4000	$.0025/g/over 4G	no	$ 12.50
Commercial	10.00	4000	.0025/g/over 4G	no	130.00

RESERVE WATERWORKS
Mr. Merle Garfield, Manager 533-6578
P.O. Box 495
Reserve, New Mexico 87830

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Pumping Adjustment	Typical Bill
Residential	$ 5.00	3000	$1.00/G/3G to 25G 0.90/G/over 25G	no	$ 7.00
Commercial	12.00	3000	0.90/G/over 3G	no	56.10

RIO GRANDE UTILITY CORPORATION
Mr. Charles Grigg, Manager 864-2218
P.O. Box 1179
Belen, New Mexico 87002

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Pumping Adjustment	Typical Bill
Residential	$ 8.79	0	$0.65/G winter	no	$12.04
			0.65/G summer to 7G		12.04
			1.30/G summer over 7G		
Commercial	30.23	0	0.65/G winter	no	64.03
			0.65/G summer to 38.6G		
			1.30/G summer over 38.6G		70.18

RIVERSIDE WATER SERVICE COMPANY
Mr. T. N. O'Kelley, Vice President and General Manager 589-1151
P.O. Box 308
Sunland Park, New Mexico 88063

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Pumping Adjustment	Typical Bill
Residential	$10.00	5000	$1.00/G/over 5G	no	$10.00
Commercial	10.00	5000	1.00/G/over 5G	no	57.00

RIVER VALLEY VIEW WATERWORKS
Mr. Lester T. Nemesh, Owner/Manager 523-1234
611 Dalrymple Road
Las Cruces, New Mexico 88005

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Pumping Adjustment	Typical Bill
Residential	$6.51	0	$1.69/G	no	$14.96
Commercial	6.51	0	1.69/G	no	87.88

SANDIA PEAK UTILITY COMPANY
Mr. Robert M. Murphey, Owner/Manager 296-0736
10 Tramway Loop NE
Albuquerque, New Mexico 87122

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Pumping Adjustment	Typical Bill
Residential	$13.25	0	$1.60/G	no	$21.25
Commercial	13.25	0	1.60/G	no	96.45

SANGRE DE CRISTO WATER COMPANY
Mr. Phillip Soice, Manager 982-3700
P.O. Box 1268
Santa Fe, New Mexico 87502-1268

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Pumping Adjustment	Typical Bill
Residential	$ 7.20	0	$3.08/G/to 5G 3.60/G/over 5G	no	$ 22.60
Commercial	$ 34.49	0	1.67/G/to 27G 2.77/G/over 27G	no	148.83
Industrial	240.68	0	1.97/G/to 259G 2.76/G/over 259G	no	343.12

SANTA TERESA SERVICES COMPANY
Mr. Charles L. Crowder, President 589-3466
P.O. Box 2
Santa Teresa, New Mexico 88008

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Pumping Adjustment	Typical Bill
Residential	$ 4.96	0	$0.68/G	no	$ 8.36
Commercial	11.60	0	1.92/G	no	111.44

SOUTH HILLS WATER COMPANY
Mr. Henry G. Coors, President 881-8833
4300 San Mateo NE, Suite A-200
Albuquerque, New Mexico 87110

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Pumping Adjustment	Typical Bill
Residential	$12.00	6000	$0.70/G/6G to 24G 1.00/G/over 24G	no	$12.00
Commercial	12.00	6000	same as res.	no	52.60

SOUTHWESTERN PUBLIC SERVICE COMPANY
Mr. Lloyd L. Davis, Division Manager 622-2130
P.O. Box 1937
Roswell, New Mexico 88201

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Pumping Adjustment	Typical Bill
Residential	$5.11	0	$1.10/U to 20U 0.83/U over 20U	.069	$ 8.13
Commercial	5.11	0	same as res.	.069	67.76

SUNLIT HILLS OF SANTA FE
Mr. Ralph Vail, President 988-5575
P.O. Box 5114
Santa Fe, New Mexico 87502

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Pumping Adjustment	Typical Bill
Residential	$8.00	0	$3.00/G	no	$ 23.00
Commercial	8.00	0	3.00/G	no	164.00

THUNDER MOUNTAIN WATER COMPANY
Mr. Robert Cardenas Sr., President 292-0314
9708 Bell Avenue SE
Albuquerque, New Mexico 87123

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Pumping Adjustment	Typical Bill
Residential	$12.40	0	$2.95/G	no	$ 27.15
Commercial	12.40	0	2.95/G	no	165.80

TIMBERON WATER COMPANY
Mr. John Mobley, President 257-5031
108 Bishop, P.O. Box 98
Ruidoso, New Mexico 88345

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Pumping Adjustment	Typical Bill
Residential	$15.40	0	$0.90/G	no	$19.90
Commercial	15.40	0	0.90/G	no	62.20

VALLE VISTA WATER COMPANY
Mr. A. D. Apodaca, President 471-3101
P.O. Box 2468
Santa Fe, New Mexico 87504

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Pumping Adjustment	Typical Bill
Residential	$7.00	0	$1.90/G	no	$ 16.50
Commercial	7.00	0	1.90/G	no	105.80

Regulated Water and Sanitation Districts of New Mexico Typical Monthly Water Rates as of June 30, 1986

Typical bills for regulated Water and Sanitation Districts have been calculated below. The Commission regulates only the water rates of Water and Sanitation Districts, so the rates below do not reflect sewer rates.

Rates are calculated by applying Commission-approved rate schedules of a given utility to certain levels of use which may represent a typical bill for that type of consumer. Typical residential bills are based on 5,000 gallons consumption per month. Typical commercial and industrial bills are based on 52,000 gallons consumption per month. Rates do not include taxes.

Unit abbreviations: G = 1000 gallons

ALPINE VILLAGE WATER AND SANITATION DISTRICT

Mr. Kevin Moriarty 844-3833
P.O. Box 3942
Albuquerque, New Mexico 87110

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Typical Bill
Residential	$13.00	1000	$1.00/G to 10G 5.00/G above	$ 17.00
Commercial	13.00	1000	same as res.	$232.00

ANTHONY WATER AND SANITATION DISTRICT

Edward Ontiveros, Chairman
Anthony, New Mexico

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Typical Bill
Residental	$17.00 Flat Rate	—	—	$17.00
Commercial	$20.00	6000	$1.00/G	$66.00

LAKESHORE CITY WATER AND SANITATION DISTRICT

Mr. Vern Sowards, Director 744-5423
P.O. Box 89
Elephant Butte, New Mexico 87935

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Typical Bill
Residential	$13.00	0	$1.60/G	$21.00
Commercial	13.00	0	1.60/G	95.20

RANCHOS DE PLACITAS WATER AND SANITATION DISTRICT

Mr. Charles Ives 867-5793 or 867-2617
Star Route Box 333
Placitas, New Mexico 87043

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Typical Bill
Residential	$8.50	1000	$0.40/G	$10.10
Commercial	8.50	1000	0.40/G	28.90

SAN RAFAEL WATER AND SANITATION DISTRICT

Ms. Lucy Gallegos 287-3092 or 287-4107
General Delivery
San Rafael, New Mexico 87051

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Typical Bill
Residential	$3.00	0	$1.03	$ 8.15
Commercial	7.00	0	1.28	73.56

TWINING WATER AND SANITATION DISTRICT

Mr. Jerry Williams, Manager 776-2275
P.O. Box 66
Taos Ski Valley, New Mexico 87571

Rate Class	Minimum Charge	Allowance (gallons)	Commodity Charge	Typical Bill
Residential	Individual	0	$1.44/G	*
Commercial	Individual	0	1.44/G	*

*Monthly Minimum Charge is individually determined based on square footage. Consequently, typical bills cannot be calculated on average basis.

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